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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name O.D.C.	
2. Name of Operator MGF Oil Corporation		9. Well No. 1	
3. Address of Operator 1126 Vaughn Building		10. Field and Pool, or Wildcat Cross Roads Penn	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 22 TWP. 9S RGE. 36E NMPM		12. County Lea	
15. Date Spudded 8/19/71	16. Date T.D. Reached 9/15/71	17. Date Compl. (Ready to Prod.) 9/17/71	18. Elevations (DF, RKB, RT, GR, etc.) 4054 G.L.
20. Total Depth 9.826		21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X		24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run Compensated Acoustic Velocity	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4	42	388	17 1/2
8 5/8	24 & 32	4165	11
CEMENTING RECORD		AMOUNT PULLED	
400		400	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments C-103, deviation report, log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Engineer</u> DATE <u>1/26/72</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2222 (+1843)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2302 (+1763)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2625</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2832</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2963</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4140</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5564</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5656</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6972</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7107</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7765</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9045</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9750</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2222	2222	Red Beds & Sand				
2222	2302	80	Anhydrite				
2302	2625	323	Salt & Anhydrite				
2625	2832	207	Anhydrite & Dolomite				
2832	2963	131	Sand				
2963	4140	1177	Dolomite, Anhydrite & Sand				
4140	5564	1424	Dolomite				
5564	5656	92	Sand & Dolomite				
5656	6972	1316	Dolomite				
6972	7107	135	Sand & Dolomite				
7107	7765	658	Dolomite				
7765	9045	1280	Shale & Dolomite				
9045	9750	705	Lime & Shale				
9750	9826	76	Lime				

FILED
JAN 11 1960
U.S. DEPT. OF COMMERCE
BUREAU OF MINES
WASHINGTON, D.C.