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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas No.	5520

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Field Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Well No.
UNIT LETTER <b>South</b> , FEET FROM THE <b>12</b> LINE AND <b>9-S</b> FEET FROM <b>32-E</b>	11. Field and Well No.
THE <b>LINE, SECTION</b> <b>TOWNSHIP</b> <b>RANGE</b> <b>NMPM.</b>	12. Lease
15. Elevation (Sho. or Depth) <b>4415' C.I.</b> <b>4426' GRK &amp; B.</b>	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENTING <input checked="" type="checkbox"/> <b>Drig. Oper., Cementing</b>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Spudded w/rotary @ 11:00 p.m. 9-15-71.
- 2.) Ran 411' of 12-3/4" csg. Set @ 410' w/425 sx Class H, 2% Calcium Chloride. Plug down 10:30 a.m. 9-16-71. Circulated 10 sx and ran 1 centralizer. Pressured up w/1000# for 30 mins. Tested O.K.
- 3.) Ran 88 jts. of 8-5/8" csg. (3675') with 3 centralizers, 1 guide shoe, and insert float. Set @ 3655' w/400 sx Class H, 2% Calcium Chloride. Plug down @ 9:30 p.m. 9-20-71. Pressured up w/1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

O.D. Butler

President

September 23, 1971

SIGNED  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY  TITLE \_\_\_\_\_ DATE **SEP 27 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED.

SEP 2 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.

