ď
~

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		NEW MEXICO OIL CONSI	ERVATION COMMISSION				
SANTA FE FILE U.S.G.S. LAND OFFICE		NEW MEXICO OIL CONSI	EDVATION COMMISSION				
FILE U.S.G.S. LAND OFFICE	1 1		TICLE COMMISSION	l	Form C-101		
U.S.G.S. LAND OFFICE					Revised 1-1-6	55 3/10 T	47
LAND OFFICE					5A. Indicate	Type of Lease	
					_	FEE	
OPERATOR						& Gas Lease No.	
					2	-NM 5520	
ADDUCAT	IOU EOD DEDUI						
APPLICAL 1a. Type of Work	ION FOR PERMI	T TO DRILL, DEEPEN,	OR PLUG BACK		7777777		
_	_				7. Unit Agre		
b. Type of Well	<u>CX</u>	DEEPEN	PLUG E	ACK		N/A	
1	- 1		SINGLE		8. Farm or L		
OIL GAS WELL 2. Name of Operator	OTHER		ZONE MUL	ZONE	·	tic State	
•	OUR OLL COMBY.	NT U			9. Well No.	-	
3. Address of Operator	OCK OIL COMPA	NI			1 15 15 1	<u> </u>	
	C. T. Torrow M	441 4 T 70701			ONDE	SIGNAL U" Penn	U
4. Location of Well	d J lower, m	idland, Tx 79701	17 4		Bar	U" Penn	****
UNIT LE	TTER	LOCATED 660	FEET FROM THE West	LINE			
AND 1980 EFET ED	OM THE South	LINE OF SEC. 12	9_5 32	p			
AND 1960 FEET FR	W THE SOUTH	LINE OF SEC. 12	TWP. 9-S RGE. 32	NMPM	12. County	<i>mHHH</i>	444
					Lea		
<i>HHHHHHH</i>	HHHHH	/////////////////////////////////////	/////////////////////////////////////	<i>HHH</i>	rea	HHAm	11111
	HHHHH	/////////////////////////////////////	19. Proposed Depth 19	A. Formation	7111111	20, Rotary or C.	<u> </u>
			9200'			-	1.
21. Elevations (Show whether)	OF, RT, etc.) 21 A	. Kind & Status Plug. Bond		Pen		Rotary	
4415' G.L.		Blanket			1	Date Work will s	
23.		Dianker	Ard Drilling Co	mpany	Sept	tember 14,	1971
		PROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOO-	SETTING DEPTH	SACKS OF	CEVENT		
15	· +·····			SACKS OF		EST. TO	Р
<u> </u>	12-1/4 8-5/8	24 & 32	3900	<u> </u>	400 375	c 1268∂′	te
7-7/8	4-1/2	11.6	9200		200	8600	
, ,, ,						0000	
1.) Su 2.) Do	uble ram blow	ll be filed by Joh wout preventors wi ll be through perf	ll be used while	drilli	os, New A	exico.	
1.) Su 2.) Do 3.) Co	uble ram blow	wout preventors wi	ll be used while	drillinid used	os, New A	Mexico.	
1.) Su 2.) Do 3.) Co	uble ram blow	wout preventors wi	ll be used while	drillinid used	os, New A	exico.	
1.) Su 2.) Do 3.) Co	uble ram blow	vout preventors will be through perf	ll be used while orations with ac	drillinid used	os, New A	Mexico.	
1.) Su 2.) Do 3.) Co	mpletions wil	wout preventors will be through performance.	ll be used while orations with ac	drillinid used	os, New A	Mexico.	· · · · · · · · · · · · · · · · · · ·
1.) Su 2.) Do 3.) Co The state of the sta	mpletions wil	wout preventors will be through performance.	ll be used while orations with ac	drillinid used	os, New A	Mexico.	v PRODUC
1.) Su 2.) Do 3.) Co The second se	mpletions wil	M: IF PROPOSAL IS TO DEEPEN C	ll be used while orations with ac	drillinid used	to stimu	Mexico.	
1.) Su 2.) Do 3.) Co The state of the sta	mpletions wil	wout preventors will be through performance. M: IF PROPOSAL IS TO DEEPEN Control of the complete to the best of my k	ll be used while orations with ac	drillin	to stimu	Mexico.	
2.) Do 3.) Co The state of th	mpletions will proposed progra nter program, if any tien above is true and	wout preventors will be through performance. M: IF PROPOSAL IS TO DEEPEN Control of the complete to the best of my k	ll be used while orations with ac	drillin	to stimu	Mexico.	
2.) Do 3.) Co The state of th	mpletions will proposed progra	M: IF PROPOSAL IS TO DEEPEN Conditions of the best of my ker	ll be used while orations with ac	drillinid used	to stimu	Mexico. 11ste. 3-7/ AND PROPOSED NEI Otember 10,	1971
1.) Su 2.) Do 3.) Co The second se	mpletions will proposed progra nter program, if any tien above is true and	M: IF PROPOSAL IS TO DEEPEN Conditions of the best of my ker	ll be used while orations with ac	drillinid used	to stimu	Mexico.	1971
1.) Su 2.) Do 3.) Co The second se	mpletions will proposed progra nter program, if any tien above is true and	M: IF PROPOSAL IS TO DEEPEN Conditions of the best of my ker	ll be used while orations with ac	drilling id used	to stimu	Mexico. 11ste. 3-7/ AND PROPOSED NEI Otember 10,	1971
1.) Su 2.) Do 3.) Co The second se	proposed programite program, if any tien above is true and or Spate Use)	M: IF PROPOSAL IS TO DEEPEN Of complete to the best of my k	ll be used while orations with ac	drilling id used	to stimu	Mexico. 11ste. 3-7/ AND PROPOSED NEI Otember 10,	1971

SEP 13 1971

OIL CONSERVATION COMM. HOSES, IC. IC.

Form C-102 Supersedes C-128 Effective 1-1-65

NEW M CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		-		Le	ase				Well No.
BLACKROCK OIL COMPANY				ATLANTIC STATE				1 .	
Unit Letter	Section		Township		Ronge	County			
L	<u> </u>	.2	9 Souti	1	3238 EAST	L	.EA		
Actual Footage Location of Well:									
1980			OUTH line o			et from the	WEST		line
Ground Level Elev.	0	roducing Form	nation	Po				l .	ated Acreage;
74/3 PENN BAR-U-PENN SW 160 Acres									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation									
الما الم	· · · ·			- J. U					
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
		•		all int	terests have been	consolidet	ed (hy com	muni+:	zation, unitization,
forced-poo	ling, or	otherwise)	or until a non-stan	dard ur	nit, eliminating suc	h interest	s, has been	appro	ved by the Commis-
sion.	O.						,		ine dominis-
			1						
İ	,				i			CERT	IFICATION
	i				1				
	1		ļ		1				hat the information con-
I	1				(1	1 .		rue and complete to the
	i				1		best of m	y knowie	edge and belief.
ł	i				ŀ				
	<u> </u>	. – – –	+				Nome /		There we ha
·	1				i i		Position PRODUC	TION	SUPT.
) 		Compony		
	i				i			OCK (DIL COMPANY
•	i				1		Date 9-9-	1971	
	<u> </u>				<u> </u>				
		TO THE CONTRACTOR OF MANAGEMENT COMMITTEE						-	that the well location
660'-0	Ī			•	ENGINEER		J	•	curveys made by me or
111000	1				SI- STATE		1		sion, and that the same
	1			//@	0,		is true a	nd corre	ect to the best of my
	1			ဖ		<u> E </u>	knowledge	and be	lief.
HII	+			HE !	676	 			
-	i				\Z.				
980	ŧ			M	MEXICS	Y	Date Survey	e d	the state of the s
	1			7	A STATE		SEPT	EMBE	R 9, 1971
	i i						1		onal Engineer
	† 1		5 6		1	I	oznot∕or Loznot	Surveyo	or
					<u> </u>		Centificate N	hn	W. West
							Centulicate N	10.	676

RECEIVED

SEP 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.