

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

5a. Indicate Type of Lease  
State ☐ For ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt B
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 9-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4311.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-8-83 and pulled rods, pump, and tubing. Pumped 100 bbl fresh water to load hole. Run tubing to 9608' and spotted 75 sx class C. WOC. Rantubing to 9680' and did not tag cement. Pumped 4 sx flocele and shut down 30 min. Pumped 75 sx class C cement and displaced cement. Ran tubing and tagged cement at 9220'. Displaced hole with 200 bbl 25# brine gel. Welded on 5-1/2" csg and pull up on casing. Ran freepoint and cut casing at 2700'. Pulled out and laid down 5-1/2" casing. Ran tubing to 4000' and spotted 50 sx class C. Pulled tubing to 2700' spotted 50 sx class C. WOC. Tagged plug at 2657'. Ran freepoint on 8-5/8" casing. Free at 772' and cut casing at 730'. Laid down casing. Ran tubing to 780' and cement with 50 sx class C neat. WOC. Tagged cement at 670. Pulled tubing to 320' and spotted 50 sx class C cement. Spotted 10 sx cement at surface. Removed wellhead and installed PXA marker. Moved out service unit 1-31-83.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 2-3-83

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE  DATE FEB 9 1983

CONDITIONS OF APPROVAL, IF ANY David Calanick OIL & GAS INSPECTOR DATE DEC 5 1983

RECEIVED

FEB 8 1983

Q. Q. Q.  
HOBBS OFFICE