

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD INSTRUCTIONS
(United States Instructions)
version 10/63

Form approved.
Bureau of Reclamation No. 42-R1424.
5. FILING LOCATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Flag-Redfern Oil Company	8. FARM OR LEASE NAME Brown "84"
3. ADDRESS OF OPERATOR P. O. Box 23, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South Line & 1980' From West Line, Section 12, T-9-S, R-37-E	10. FIELD AND POOL, OR WILDCAT Sawyer San Andres Gas
14. PERMIT NO.	11. SEC., T., R., M., OR B.E., AND SURVEY OR AREA Sec. 13, T-9-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3975' Gr.	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Well Progress

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 7 7/8" hole from 415 feet to total depth of 5100 feet.
Ran Gamma Ray Neutron & Laterolog by Dresser Atlas.
Ran 131 joints 4 1/2" 9.5 lb/ft., J-55 casing and set at 5099 feet.
Cemented casing with 250 sx Class C Cement, 2% gel, 0.75% CFR-2,
8 lb. salt per sack. Plug down at 10:45 P.M. 9/9/71.
Tested casing with 1500 psig - OK
WOC - 24 hours.

18. I hereby certify that the foregoing is true and correct

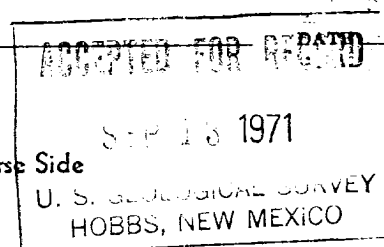
SIGNED Quida Reagin Production Clerk, DATE September 11, 1971

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



RECEIVED

SEP 1 1971

OIL CONSERVATION COMM.
HOBBES, N. H.