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Form 9-331 C (May 1963)

11"

7 7/8"

8 5/8"

4 1/2"

UNITED STATES

reverse side)

ay TO O.C.C. Form approved, Budget Bureau No. 42-R1425.

300 sx. (Circulate)

 $300 \, \text{sx}$.

DEPARTMENT OF IT		5. LEASE DESIGNATION A	ND SERIAL, NO.		
GEOLOGICAL S	Ñ	EW MEXICE - 0668	84 - 1		
APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG I	BACK_	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
DRILL X DEEP	EN 🗌 PLUG BA	ск 🗌	7. UNIT AGREEMENT NA	ме	
b. TYPE OF WELL OIL GAS WELL WELL WELL OTHER	SINGLE WULTI	PLE _	8. FARM OR LEASE NAM	Е	
2. NAME OF OPERATOR Flag-Redfern Oil Company			Brown 84 9. WELL NO.		
P. O. Box 23, Midland, Texas 79701 4. Location of Well (Report location clearly and in accordan At surface 1980' from West Line, 6 Sec. 13, T-9-S, R-37-E, At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN CO.	ice with any State requirements.) 60' from South Line of Lea County, New Mexic		10. FIELD AND FOOL AS UNDESCRIPTION AND SURVEY OR ARE SEC. 13, T-9	Andres Gas Lk. 9-S, R-37-E	
15 Miles East of Crossroads, New M	lexico		Lea	New Mexico	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE 320	то т	17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5100	_	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3960 Gr.			22. APPROX. DATE WOR		
	CASING AND CEMENTING PROGR	AM	August 28	17/1	
SIZE OF CASING WEIGHT	PER FOOT SETTING DEPTH		QUANTITY OF CEMEN	T	

Drill 11" hole from surface to approximately 400' - Run and cement 8 5/8" casing circulating cement back to surface. Drill 7 7/8" hole to approximately 5100'. Run open hole well logs. Run 4 1/2" O.D. 9.5#/ft production casing. Cement with 300 sacks Incor, 10% salt, 2% gel. WOC. Run correlation log. Perforate San Andres. Treat with approximately 10,000 gallons acid. Swab to test. Potential well.

400

5100

24

9.5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Byron (This space for Federal or State office use) APPROVAL DATE APPROVED
AUG 3 1 1971 PERMIT NO. . APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Revene Side DISTRICT THORNER

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SEP 1 4 1971

OIL CONSERVATION COMM. HOBBS, N. M.

NEW PRODUCT ONSERVATION COMMISSION WELL I HAS ON AND ACREAGE OF DICATION PLAT

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FLAG-	REDFERN			BROWN	84		Well tec.
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660	★ Single Property Control	South		980	less than the	West	11
3975		Andres dicated to me	subject wer	Sawy		res Gas	dicated Associate 160 olat below
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			wherstop is to		well, have the	interests of a	llowners to en least in
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