UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPI (Other instruction reverse side)

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Form approved. Budget Bureau No. 42-R1425.

٠.	LEASE DESIGNATION	
	NMLTAPOA	

GEOLOGICAL SURVEY						NM-14204				
APPLICATION	FOR PERMIT	O DRILL, I	DEEPE	N, OR F	LUG B	BACK	6. IF I	DIAN, ALLOTTE	OR TRIBE N	AME
1a. TYPE OF WORK		DEEPEN			UG BA		7. UND	AGREEMENT N	AMB	
b. TYPE OF WELL OIL GA WELL CA WI 2. NAME OF OPERATOR	S OTHER		SIN ZOI	NE XX	MULTIP	LE _	4 5	S. COast		
Belco Petrolei	um Corporation						9. WEL			
3. ADDRESS OF OPERATOR 2000 Wilco Bu 4. LOCATION OF WELL (Re	Ilding, Midland	, Texas 79	9701	tate requireme	ents.*)		#1 ~	LD AND POOL, O	B WILDCAT	
At surface 660' FS&EL'S (At proposed prod. zone	of Section 31		-	-			II. SEC	., T., B., M., OR I	EA	
SAME 14. DISTANCE IN MILES A		PER TOWN OR POS	T OFFICE			 -	11	ction 31,		-
	east of Caprock						Ļe			1ex i co
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	SED* Ine, pt.	660'	16. No.	OF ACRES IN	LEASE		DF ACRES			
18. DISTANCE FROM PROPO TO NEAREST WELL, DI OR APPLIED FOR, ON THI	OSED LOCATION* RILLING, COMPLETED,	NONE	19. PR	9100°		20. RO	Rota	ry		
On Plat (Form							22. A	9-18-7		'ART*
23.	1	PROPOSED CASI	NG AND	CEMENTIN	G PROGR.	AM				
17-1/2*	size of casing	WEIGHT PER B	тоот	SETTING 36		360	1	NTITY OF COME	(T	
11"	8-5/8*	28# & 24	,	365	·	400	\$x.			
7-7/8*	5-1/2"	17#		910	0.	350	SX.			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 81GNED Elenn Cane Glenn C	ope TITLE District Engine	er 9-15-71
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED

*See Instructions On Reverse Side

SEP 16 '97

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW : XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. U. S. COASTAL BELCO PETROLEUM CORP. County Range Unit Letter 9 South 33 EAST 31 Actual Footage Location of Well: SOUTH 660 feet from the 660 EAST line and feet from the Dedicated Acreage: **Producing Formation** Ground Level Elev. BOUGH "C" WILDCAT 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION ereby certify that the information coned herein is true and complete to the t of my knowledge and belief. John W 11/est AGENT BELCO PETROLEUM CORP. EPTEMBER 15, 1971 certify that the well location this plat was platted from field actual surveys made by me ar EPTEMBER 15, 1971 red Professional Engineer 1000