Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	_E AND AUTHURIZATIO	
I.	TO TRANSPORT OIL		cil API No.
Operator	. d/b/a Permiar	n Partners, Inc.	30-025-23894
Permian Resourc	ces, Inc. , d/b/a Permian		
Address		702	
P. O. Box 590 Reason(s) for Filing (Check proper box)	MIGIANG, TEXAS 17	Other (Please explain)	
	Change in Transporter of:		
New Well Recompletion	Oil Dry G25		·
Change in Operator	Casinghead Gas Condensate		
If change of operator give name	R. Bruno Company P.	<u>0. Box 590 Mid</u>	land, TX 79702
mo some or branch !			
II. DESCRIPTION OF WELL A	Well No. Pool Name, Includin	g Formation K	ind of Lease No.
Lease Name	West Sawye	r San Andres S	tate, Federal or Fee
SEPRR			1.700+
Location	1980 Feet From The St	nuthline and 660	Feet From The Line
. Unit Letter		•	County
Section 2 Township	9S Range 37	'E , NMPM, Lea	Count
	THE RESERVE TO THE PARTY OF THE	DAY CAS	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUI	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil		p 0 Box 4648 Houston, 1X //210	
Scurlock/Permian Corp. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 10200 Grogan Mills Rd., Woodlands, TX 77380	
Trident NGL, Inc.	January LA	10200 Grogan Mills	Vhen 7
If well produces oil or liquids,	Unit 1300 1. The	18 gas actually connected.	when i
l · · · · · of tooks	G 33 9S 37E	Yes	
If this production is commingled with that i	from any other lease or pool, give commingli	ing older Banissi.	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	TON WAR		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Old Gas Fay	Tuoing Dopa.
			Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		for this depth or he for full 24 hours.)
OIL WELL (Test must be after t	ST FOR ALLOWABLE recovery of total volume of load oil and must	Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run To Tank	Date of Test	Producing Memor (1 104) Party 3	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas- MCF
Tart	Oil - Bbls.	Water - Bbls.	Gas- McI
Actual Prod. During Test			
C. C. VIEW Y		0.0708	Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Olerny or other
Actual From Food	181	Casing Pressure (Shut-in)	Choke Size
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	- OF COLENICE		DVATION DIVISION
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		JUN 1 4 1993	
Division have been complied with and that the information is true and complete to the best of my knowledge and belief.		Date Approved	
		Orig. Signed by	
TXNION	PS/ULL)	Paul Kautz	
Signature Dandy Bruno	President	Geol	ogist
- Kandy Brane I	Tide	Title	
Printed Name May 17, 1993	915/685-0113		
Date	Telephone No.		alian ing kang disakan kembangan pangan

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.