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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>   | 7. Unit Agreement Name                                     |
| 2. Name of Operator<br>Oil Development Company of Texas   | 8. Farm or Lease Name<br>SFPRR                             |
| 3. Address of Operator<br>900 Polk Street, Amarillo, Texas 79101  | 9. Well No.<br>12  |
| 4. Location of Well<br>UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>West Sawyer (San Andres) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3964' GL   | 12. County<br>Lea  |

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 10-15-71. Ran 13 jts 8-5/8" 24# J Casing. Set @ 425'.  
Cemented w/325 sx Class H w/2% CaCl<sub>2</sub>. Circulated 25 sx.  
Plug down at 9:00 a.m. 10-17-71.  
Tested to 750 psi. WOC 12 hrs.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 383 ft<sup>3</sup> - Southwestern, API Class H w/2% CC.
2. Approximate temperature of slurry - 65° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|   |                             |                              |
|---|-----------------------------|------------------------------|
| SIGNED <u>Joe D. Ramey</u>                        | TITLE <u>Chief Engineer</u> | DATE <u>October 19, 1971</u> |
| Orig. Signed by<br>Joe D. Ramey<br>Dist. I, Supv. |                             |                              |
| APPROVED BY _____                                 | TITLE _____                 | DATE _____                   |
| CONDITIONS OF APPROVAL, IF ANY:                   |                             |                              |

OCT 21 1971

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**DEC 21 1971**

**OIL CONSERVATION COMM.  
HOUSTON, TEX.**