FILE	-		$\widehat{}$	
U.S.O.S. Solution Type of Lesse LAND OFFICE Solution Type of Lesse OPERATOR Solution Type of Lesse BORNTOR Solution Type of Lesse Solution Type of Lesse Solution Type of Lesse <td>DISTRIBUTION SANTA FE</td> <td colspan="2">NEW MEXICO OIL CONSERVATION COMMISSION</td> <td>Supersedes Old C-102 and C-103</td>	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C-102 and C-103
OPERATOR S. Biote Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS. S. Biote Oil & Gas Lease No. of the vertice of the contract of control	U.S.G.S.			
Office X State And Compared or Compared or Compared on Properties Office X Ormeter Office X State All Compared or Compared on Properties OWE of Operator State All Compared on Compared on Properties OWE of Operator State All Compared on Compared on Properties Office All Compared on Compared on Compared on Properties State All Compared on Compared on Compared on Properties Office All Compared on Properties Spud date 10-15-71. </td <td>OPERATOR</td> <td></td> <td></td> <td>5. State Oil & Gas Lease No.</td>	OPERATOR			5. State Oil & Gas Lease No.
With X events ornes 2: Nome of Operator 6: Form or Leage Home 3: Digenator SppPR 1: Location of Well 2: Well No. 000 Polk Street, Amarillo, Texas 79101 12 0: Location of Well 10: Field and Pool, or Wildowt 0: Location of Well 12 0: Unit street, Amarillo, Texas 79101 12 0: Street, Amarillo, Texas 79101 12 1: Elevation (Show whether DF, RT, GR, etc.) 12. County 1: Discretion (Show whether DF, RT, GR, etc.) 12. County 1: Discretion (Show whether DF, RT, GR, etc.) 12. County 1: Street and standow 13: Elevation (Show whether DF, RT, GR, etc.) 12. County 1: Street and standow 13: Elevation (Show whether DF, RT, GR, etc.) 12. County 1: Street and standow 13: Elevation (Show whether DF, RT, GR, etc.) 12. County </td <td>SUND DO NOT USE THIS FORM FOR PULC</td> <td></td>	SUND DO NOT USE THIS FORM FOR PULC			
2. Name of Operator 8. Parm of Lease Hame 011 Development. Company of Texas 9. Well No. 900 Polk Street, Amarillo, Texas 79101 9. Well No. 1. Location of Well 9. Well No. with terms 12 1. Location of Well 12 with terms 13. Elevation (Show whether DF, RT, CR, etc.) 11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: rewronamily Ashnoon PLUE AND ASANODY rewronamily Ashnoon CHARGE PLANS other Charge Plans classet Plans Charge Plans classet Plans <td< td=""><td>1. OIL X GAS WELL</td><td>01458-</td><td></td><td>7. Unit Agreement Name</td></td<>	1. OIL X GAS WELL	01458-		7. Unit Agreement Name
Address of Operation 9. Well No. 900 Polk Street, Amarillo, Texas 79101 9. Well No. 1. Location of Well 10. Field and Pool, or Wildrot Wurt Lettres 1. 1980 The	2. Name of Operator			8. Farm or Lease Name
900 Polk Street, Amarillo, Texas 79101 12 1. Location of Well 10. Field and Pool, or Wildow With Letters 1. 1980 ret read 3064 The	0il Development Co	mpany of Texas		
A. Location of Well 10. Field and Pool, or Wildowt West 10. Field and Pool, or Wildowt West 10. Field and Pool, or Wildowt The West West 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. Description 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 11. Elevation (Show whether DF, RT, GR, etc.) 11. County 12. County 12. County 1		122 m 270101		
THE West LINE, SECTION 27 TOWNSHIP 95 NAME 37E NMPM 15. Elevation (Show whether DF, RT, CR, etc.) 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULC AND AGANDON PLUG AND AGANDON REMEDIAL WORK ALTERING CASING PULC OF ALTER CASING PLUG AND AGANDON REMEDIAL WORK ALTERING CASING PULL OF ALTER CASING CHARGE PLANS COMMENCE DRILLING OPRS. PLUG AND AGANDONMENT 17. Describe Proposed of Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propos work) SEE NULE 1103. Spud date 10-15-71. Ran 13 jts 8-5/8" 24# J Casing. Set @ 425'. Cemented w/325 sx Class H w/2% CaCl2. Circulated 25 sx. Plug down at 9:00 a.m. 10-17-71. Tested to 750 psi. WOC 12 hrs. Casing was cemented in accordance with NMOCC Option 2 as follows: 1. Volume of slurry - 383 ft3 - Southwestern, API Class H w/2% CC. Approximate temperature of slurry - 65° F. 3. Estimated minimum formation temperature = 92° F. A. Estimated minimum formation temperature = 92° F. 4. Estimated cement strencth at time of testing - 1310 psi. <td><u>900 Polk Street, A</u> 4. Location of Well</td> <td>marillo, Texas (9101</td> <td></td> <td></td>	<u>900 Polk Street, A</u> 4. Location of Well	marillo, Texas (9101		
15. Elevation (Show whether DF, RT, GR, etc.) 3964' GL 12. County Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS OTHER OTHER OTHER DIVE AND ABANDON 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propos Work) SEE RULE 1703. Spud date 10-15-71. Ran 13 jts 8-5/8" 24# J Casing. Set @ 425'. Cemented w/325 sx Class H w/2% CaCl2. Circulated 25 sx. Plug down at 9:00 a.m. 10-17-71. Tested to 750 psi. WOC 12 hrs. Casing was cemented in accordance with NMOCC Option 2 as follows: 1. Volume of slurry - 383 ft ³ - Southwestern, API Class H w/2% CC. 2. Approximate temperature of slurry - 65° F. 3. Estimated minimum formation temperature - 92° F. 4. Estimated cement strength at time of testing - 1310 psi.				West Sawyer (San Andr
3964' GL Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NULL OF ALTER CASING PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON ALTERING CASING OTHER OTHER OTHER OTHER OTHER Colspan= 2 OTHER OTHER OTHER OTHER<	THE West LINE, SECTION 27 TOWNSHIP 95 RANGE 37E NMPM.			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE AND ABANDON CHANGE PLANS <pc< td=""><td></td><td></td><td>DF, RT, GR, etc.)</td><td></td></pc<>			DF, RT, GR, etc.)	
PLUG AND ABANDON ABANDONMENT ABANDON ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDON ABANDONMENT ABANDON ABANDON ABANDONMENT ABANDON A	^{16.} Check		ature of Notice, Report or O	ther Data
TEMPORARILY ABANDON FULL OR ALTER CASING CHANGE PLANS CHANGE PLANS C	NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
other ot	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Spud date 10-15-71. Ran 13 jts 8-5/8" 24# J Casing. Set @ 425'. Cemented w/325 sx Class H w/2% CaCl₂. Circulated 25 sx. Plug down at 9:00 a.m. 10-17-71. Tested to 750 psi. WOC 12 hrs. Casing was cemented in accordance with NMOCC Option 2 as follows: Volume of slurry - 383 ft³ - Southwestern, API Class H w/2% CC. Approximate temperature of slurry - 65° F. Estimated minimum formation temperature - 92° F. Estimated cement strength at time of testing - 1310 psi. 	PULL OR ALTER CASING	CHANGE PLANS		[
<pre>work) see Role 103.</pre> Spud date 10-15-71. Ran 13 jts 8-5/8" 24# J Casing. Set @ 425'. Cemented w/325 sx Class H w/2% CaCl2. Circulated 25 sx. Plug down at 9:00 a.m. 10-17-71. Tested to 750 psi. WOC 12 hrs. Casing was cemented in accordance with NMOCC Option 2 as follows: 1. Volume of slurry - 383 ft ³ - Southwestern, API Class H w/2% CC. 2. Approximate temperature of slurry - 65° F. 3. Estimated minimum formation temperature - 92° F. 4. Estimated cement strength at time of testing - 1310 psi.	OTHER			
<pre>Cemented w/325 sx Class H w/2% CaCl2. Circulated 25 sx. Plug down at 9:00 a.m. 10-17-71. Tested to 750 psi. WOC 12 hrs. Casing was cemented in accordance with NMOCC Option 2 as follows:</pre>		Operations (Clearly state all pertinent deto	ails, and give pertinent dates, includin	g estimated date of starting any propos
 Volume of slurry - 383 ft³ - Southwestern, API Class H w/2% CC. Approximate temperature of slurry - 65° F. Estimated minimum formation temperature - 92° F. Estimated cement strength at time of testing - 1310 psi. 	Cemented w/325 sx Plug down at 9:00	Class H w/2% CaCl ₂ . Circ a.m. 10-17-71.	J Casing. Set @ 425'. culated 25 sx.	
3. Estimated minimum formation temperature - 92° F. 4. Estimated cement strength at time of testing - 1310 psi.	1. Volume of	slurry - 383 ft ³ - South	western, API Class H w/	/2% CC.
4. Estimated cement strength at time of testing - 1310 psi.	2. Approxime 3. Estimated	inte temperature of sturry i minimum formation temper	sature - 92° F.	
5. Actual time cement in place prior to starting test - 12 hours.	4. Estimated	l cement strength at time	of testing - 1310 psi.	
	5. Actual ti	me cement in place prior	to starting test - 12 h	lours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
\$16HED	Jay O. mecho	Chief Engineer	DATE October 19, 1971		
	Orig. Signed by		OCT 21 1971		
	Joe D. Ramey				
APPROVED BY	Dist. I, Supv	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

Cot. 2 1971

OIL CONSERVATION COMM. HODES IN ALL