Aubmit 5 Copies Appropriate District Office DISTRICT I P.O. Eox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II 20. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III	Santa 1 c, New 1/12						
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZA	ATION .				
	AND NATURAL GAS	Well API No.					
Operator		30-025-23898					
Bison Petroleum Corpor	cation						
Address	e 200, Amarillo, Texas	79110-3607					
5809 S. Western Suite Reason(s) for Filing (Check proper box)	2 200, Amaririo, reas	Other (Please explain)				
New Well	Change in Transporter of:	Change effec	tive:	5-1-93			
Recompletion	Oil X Dry Gas						
Change in Operator	Casinghead Gas Condensate						
I change of operator give name and address of previous operator							
	AND I DACE						
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin		ng Formation	g Formation Kind of		f Lease No. Lease No.		
Lease Name Gray	1 Vada Penn	DLABO) I					
Location			000		Fogt		
Unit LetterC	:660 Feet From The	North Line and3	300_ Fce	t From The	East	Line	
	9S Range 34E	E , NMPM,			Lea	County	
Section 18 Township	9S Range 34E	, NIVITIVI,					
TO A MICHAEL OF THE ANG	SPORTER OF OIL AND NATU	RAL GAS				-,	
Name of Authorized Transporter of Oil	Or Condensate		h approved	copy of this form	is to be see	77072	
Petro Source Partners	9081 Westheimer Ste. 900, Houston, TX 77042						
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Corp	P.O. Box 1589, Tulsa, OK 74102						
If well produces oil or liquids,	Unit S∞. Twp. Rge.	Is gas actually connected?	When	7			
vive location of tanks.	C 19 9S 34E						
If this production is commingled with that f	from any other lease or pool, give commingl	ling order number:					
IV. COMPLETION DATA		New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
To a Completion	Oil Well Gas Well	I New Well Workerer	2			1	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Date Spudded	Date Compression						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Elevations (D1 , 1d1D , 111) Giv area			Depth Casing Shoe				
Perforations				Deput casing s			
		GNETNIC DECODE					
TUBING, CASING AND		CEMENTING RECORD DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	DEPTH SET				
	STEOD ALLOWARLE						
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allo	wable for thi	s depth or be for	full 24 hou	urs.)	
OIL WELL (Test must be after r	Date of Test	Producing Method (Flow, pw	τφ, gas lýt, e	eic.)			
Date First New Oil Run To Tank	Date of Year			Choke Size			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Length of Test			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.					
CACWELL				Gravity of Co	ndensale		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Glavity of Co	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Actual Flod: Fost 1995		Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Silut-in)					
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CON	ISERV	ATION E	DIVISION	NC	
	OIL CONSERVATION DIVISION						
n: :: have been complied with and	APR 2 6 1993						
is true and complete to the best of my	knowledge and belief.	Date Approve	u				
<i>71</i>			ir Simne	ed boz			
Finda Scott	By	Paul Ka	utaj				
70:	1	ig. Signe Paul Kar Geologi	E t				
Linda Scott, Adminis	Title						
2–93 <u>806</u>	7358-0181 Telephone No.						
	Telephone No.	11				and the same of the sale had	

TIONS: This form is to be filed in compliance with Rule 1104 or allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

this form must be filled out for allowable on new and recompleted wells.

tions I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. in C-104 must be filed for each pool in multiply completed wells.