

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PENROC OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 5970, HOBBS, NM 88241 (505) 397-3596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FSL, 1873' FWL, SEC. 13, T 9 S, R 35 E

5. Lease Designation and Serial No  
NM 0450847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

FEDERAL A NO. 7

9. API Well No.

30-025-23902

10. Field and Pool, or Exploratory Area  
BOUGH DEVONIAN

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2.1.95 THRU 2.8.95

RIGGED UP WO RIG. UNFLANGED WELLHEAD. PU BIT AND 225 JTS. OF TUBING. COULD NOT GET BELOW 6960',. TOH WITH BIT AND TUBING. PU 5 1/2" CIBP& SET SAME @ 6935'. MIXED AND SPOTTED 35 SXs. CEMENT ON TOP OF BP. CIRCULATED HOLE WITH GELLED BRINE. TOH. DUG OUT CELLAR. CUT FLANGE AND BOLTS OFF WELLHEAD. RUN FREE POINT. CSG. FREE AT 900 FEET AND UP. CUT AND REC. 26 JTS. OF 5 1/2" CSG. AND TWO STUBS. LD SAME. RAN 225 JTS. OF TBG. SET 50 SXs. CEMENT PLUG @ 6900. PULLED 15 STDS. SD. TIH W/ TBG. TAGGED PLUG AT 6805'. SET 50 SXs. PLUG 4550-4450'. LD TBG. TAGGED PLUG AT 4403'. SET 50 SXs. PLUG AT 836'. PULLED LING AND SET 50 SXs. PLUG 470-320'. 10 SXs. CEMENT PLUG AT SURFACE. INSTALLED DRY HOLE MARKER. GUT OFF ANCHORS. CLEAN UP LOCATION. TOTAL COST \$14,000.00

Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title president

Date February 12, 1995

(This space for Signature)

(ORIG. SGD.) JOE G. LARA

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 3/15/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side