Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO

RECEIVED
JUN 25 10 36 AM '91

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-0450847
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: FEDERAL A
9. WELL NO.: 7
10. FIELD AND POOL, OR WILDCAT: BOUGH PERMO PENN
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 13, T9S, R35E
12. COUNTY OR PARISH: LEA
13. STATE: NEW MEXICO

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: PENROC OIL CORPORATION

3. ADDRESS OF OPERATOR: PO BOX 5970, HOBBS, NEW MEXICO 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2005' FSL & 1873' FWL of SECTION 13, T9S, R35E LEA COUNTY, NEW MEXICO

14. PERMIT NO.: 30-025-23902

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4129' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attempts to get below 6965' failed - apparently casing is collapsed - as a normal thing in this region. PU & pull tubing & bit. Set CIBP above collapsed interval. Spot 2sx. cement on top of BP. Cut & pull 5 1/2" csg. above 6950'. Spot 50 sx. plug 6900-7000' (5 1/2" stub). Set 50 sx. plug @ base of 8 5/8" @ 4502'. Set 50 sx. plug @ 459'. Set 10 sxs plug on surface. Install dry hole marker. Clear location & seed.

IMPLEMENTING ORDER NO 9210 (NMOCD)

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Petroleum Engineer DATE 6/21/91

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE 4/9/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.