State of New N State of New N Energy, Minerals and Natural 1				Resources Department				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
RICT I Box 1980, Hobbs, NM 88240	OIL CONS	ERVAT	ION DI	VISION					
RICT II Drawer DD, Artesia, NM 88210		P.O. Box New Mexi	2088						
			F AND AL	JTHORIZA	TION				
Ric I III Rio Brazos Rd., Aztec, NM 87410	TO TRANSPO	ORT OIL A	ND NATL	JRAL GAS	Well AP	No.			
rator									
Earl R. Bruno									
P.O. Box 590 M son(s) for Filing (Check proper box)	idland, Texas 79		Other	(Please explain,)				
w Well	Change in Transpo Oil X Dry G					1			
ange in Operator	Casinghead Gas Conde	nsate							
address of previous operator									
DESCRIPTION OF WELL A	ND LEASE Well No. Pool N	Name, Including	g Formation		Kind of State, F	Lease rederal of Fee) Leas	e No.	
sase Name SFPRR		st Sawyer			<u></u>		South		
ocation N	: [780 Feet]	From The _W	est_line	and <u>(clo</u>	0 Fee	t From The	Jun	Lin	
Section 27 Township	9S Rang	<u>e 37E</u>	, NN	IPM, Le	a			County	
Section A T TOWNSHIP		ND NATUR	AL GAS	address to whi	ch approved	copy of this fo	rm is to be sent	·)	
ame of Authorized Transporter of on					11	n Tova	s ////IU		
Scurlock/Permi ame of Authorized Transporter of Casing	head Gas [A] of D.	ry Gas 🔲	Address (Give	30x_4648 e address to whi 30x_300	Tulsa.	<u>OK. 741</u>			
Trident_NGL. I well produces oil or liquids,	Unit Sec. Twp.		Is gas actually Ye	y connected?	When	?		<u></u>	
we location of tanks. this production is commingled with that i	G 33 95	give commingli							
this production is containing to that and the completion of the containing to the co	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
Designate Type of Completion		 I.	Total Depth			P.B.T.D.	1		
Date Spuided			Top Oil/Gas	Tubing De			թւի		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe		
erforations				NO DECOR	<u></u>				
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
HOLE SIZE									
. TEST DATA AND REQUE	ST FOR ALLOWABL recovery of total volume of to	Æ	he equal to a	r exceed top all	owable for th	is depth or be	for full 24 hour	·s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of to Date of Test	ad oil and must	Producing N	lethod (Flow, pi	ump, gas lift,				
	Tubing Pressure		Casing Pressure			Choke Size			
Length of Test			Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.								
GAS WELL	Length of Test		Bbls. Conde	insale/MMCP		Gravity of	Condensate		
Actual Prod. Test - MCI/D	Tubing Pressure (Shut-in)		Casing Pres	sure (Shut-in)		Choke Size	6		
l'esting Method (pitot, back pr.)			-)N	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF COMPLI	ANCE		OILCO	NSERV	MAR 2	1910 C		
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	d that the information given a knowledge and belief.	bove :	Dat	e Approve	əd	4112 HX K			
				OBIGIES	I SIGNED	BY JERRY	SEXTON		
Signature	Producti	on Mar			STERCET	6 E.S. 201 9 10 0			
Randy Bruno	915 685-	-0113	Titl	θ					
3/16/92	Telepho	one No.							
INSTRUCTIONS: This for 1) Request for allowable for	orm is to be filed in com	apliance with	n Rule 1104 ust he acco	mpanled by t	abulation o	of deviation	tests taken i	n accord	
1) Request for allowable it	A newly cannot a				velis.				
	-		new anu U	~~~~			such change	es.	
 Kequest for information with Rule 111. All sections of this form Fill out only Sections I, Separate Form C-104 m 	n must be filled out for a II. III, and VI for change	ges of operat	for, well nat	ne or numbe	r, transport	ter, or other	30ch chim.B		