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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>SPPRR</b>	
2. Name of Operator <b>Oil Development Company of Texas</b>		9. Well No. <b>13</b>	
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>		10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>	
4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>1780</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM		12. County <b>Lee</b>	
THE <b>South</b> LINE OF SEC. <b>27</b> TWP. <b>9S</b> RGE. <b>37E</b> NMPM			
15. Date Spudded <b>11-25-71</b>	16. Date T.D. Reached <b>12-4-71</b>	17. Date Compl. (Ready to Prod.) <b>12-8-71</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3976' NB 3964' GL</b>
19. Elev. Casinghead <b>3964'</b>	20. Total Depth <b>5050'</b>		
21. Plug Back T.D. <b>5032'</b>		22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4974-5000' San Andres</b>			25. Was Directional Survey Made <b>Drilling Deviation</b>
26. Type Electric and Other Logs Run <b>Sidewall Neutron, Guard Log</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>24#</b>	<b>400'</b>	<b>12 1/4"</b>
<b>4-1/2"</b>	<b>10.50#</b>	<b>5050'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>300 ax</b>		<b>None</b>	
<b>250 ax</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) <b>4974-5000' w/ 2 JSPP</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>4974-5000'</b>		<b>2 stages as follows: 2-400 gal 28%, 2-1200 gal 15%, 2-1600 gal 3%, 100# unibeads in galled vtr between stages.</b>	
33. PRODUCTION			
Date First Production <b>12-10-71</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 2"x1 1/2"x22' Insert</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>11-3-71</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period
			<b>94.3</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			<b>94.3</b>
			<b>57.64</b>
			<b>23.5</b>
			<b>611</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented for GOR test, presently tied into Cities Service Pipeline</b>			Test Witnessed By <b>Billy J. Cathay</b>
35. List of Attachments <b>C-104, Drilling Deviation, Logs</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>O. T. Stagner</b>		TITLE <b>Petroleum Engineer</b>	
		DATE <b>December 17, 1971</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <b>2265'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>2345'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2955'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4223'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1950'		1950' Soil caliche, redbeds, gypsum & sand				
1950'	2265'	315'	Sand, Shale & Gypsum				
2265'	2345'	80'	Anhydrite				
2345'	2955'	610'	Salt, Anhydrite, Shale				
2955'	3030'	75'	Sand, Shale				
3030'	4223'	1193'	Anhydrite, Salt, Shale				
4223'	5030'	807'	Dolomite, Anhydrite, Gypsum & Chert				

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DEC 15 1971

OIL CONSERVATION COMM.

HOUSTON, TEXAS