NO. OF COPIES RECEIV	ED								For	m C-10	5	
DISTRIBUTION		- ·							Revised 1-1-65			
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION						5a. Ind	icate Ty	rpe of Lease		
ILE	v	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG					ـــــا ف	State Fee X				
.s.g.s.									5. State	e Oil &	Gas Lease No.	
AND OFFICE									, m	,,,,,	,,,,,,,,,	~~~
PERATOR												
TYPE OF WELL								· · · · · · · · · · · · · · · · · · ·	7. Unit	Agreen	ent Name	7111
	OIL	GAS WEL								,	•	
. TYPE OF COMPLE		LLA WEL	_ [[RY	OTHER_				8. Farr	n or Lec	se Name	
	W WORK DEEPEN PLUG DIFF. OTHER					SFFRR						
Name of Operator									9. Well	No.		
Oll Develor Address of Operator	ent Company	of Texas							13			
									1		⊃ool, or Wildca	
900 Pelk Stre	set, Amaril	lo, Texas	79101						West.	Sexy	er (San Ai	dres
Foodion of Man												
IT LETTER	1621 31	780	# ##	West.		K	io.					/////
T LETTER	LOCATED	FEET	FROM THE	N GO V	LINE AND	Tir	mix	TEET FROM	1 12. Co	unty	11/1///	++++
e South Line of	sec. 27	wp. 96 =	1GE. 37E	NMPM			XIIII		7.00			
. Date Spudded	16. Date T.D. R	eached 17. Dat	te Compl. (Red			Elevat	ions (DF, I	RKB, RT,	GR, etc.)	19. Ele	ev. Cashinghea	<u> </u>
11-25-71	12-4-71		2-8-71			976	XB 3	964° G	al	39	7641	
. Total Depth	21. Pluc	g Back T.D.	22. If M	Multiple any	Compl., Ho		23. Interva Drilled	s , Rot	ary Tools	!	Cable Tools	
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Producing Interval(s, of this complet	ion – Top, Botto	om, Name							i 25.	Was Directiona	l Survey
											Made	
4974-50001 Sa	n Andres										Drilling	
4974-5000 Sa		· · · · · · · · · · · · · · · · · · ·		· · · - · · · - · · · · ·					1:			L
. Type Electric and (Other Logs Run	l Log						 		27. Was	Drilling Devistion	.
. Type Electric and (Sidewall Heu	Other Logs Run		ASING RECOR	RD (Repo	rt all string	s set i	n well)			27. Was	Drilling Deviation Well Cored	.
. Type Electric and (Other Logs Run	C	ASING RECOF		rt all string E SIZE	s set i	 -	TING RE		27. Was	Drilling Deviation Well Cored	
. Type Electric and (Sidewall Hea . CASING SIZE	other Logs Run	C	THSET		E SIZE		 -	TING RE		27. Was	Drilling Daviation Well Cored	
Type Electric and C	other Logs Run	C/ FT. DEP	TH SET	HOLE	E SIZE	300	CEMEN	TING RE		27. Was	Drilling Deviation Well Cored AMOUNT PU	
Siderall New CASING SIZE 8-5/8"	WEIGHT LB.	C/ FT. DEP	TH SET	HOLE 12	E SIZE	300	CEMEN	TING RE		27. Was	Drilling Daviation Well Cored AMOUNT PU	
Sidewall Heu CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB.,	C/FT. DEP-	TH SET	HOLE 12	E SIZE	300 250	CEMEN SX	TING RE	CORD	27. Was	Drilling Daviation Well Cored O AMOUNT PU None	
Sidewall New CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB.	FT. DEP-	TH SET	121 7-7	8"	300	CEMEN SX SX 30.		CORD	27, Was	Drilling Daviation Well Cored Mount Pu None D	LLED
Sidewall Bey CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB.,	C/FT. DEP-	TH SET	121 7-7	E SIZE	300	CEMEN SX		CORD	27, Was	Drilling Daviation Well Cored O AMOUNT PU None	LLED
Sidewall Bey CASING SIZE 8-5/8" 1-1/2"	WEIGHT LB., 24# 10.50	FT. DEP-	TH SET	121 7-7	8"	300	CEMEN SX SX 30.		CORD	27, Was	Drilling Daviation Well Cored Mount Pu None D	LLED
Sidewall New CASING SIZE 8-5/8" 1-1/2"	WEIGHT LB., 244 10.50	FT. DEP 505 INER RECORD BOTTOM	TH SET	121 7-7	8"	300	CEMEN SX 30, SIZE		TUBING DEPTH SE	27, Was	Drilling Daviation Well Cored Mount Pu None D	LLED
CASING SIZE 8-5/8" 1-1/2" SIZE	WEIGHT LB., 244 10.50	FT. DEP 505 INER RECORD BOTTOM	TH SET	121 7-7	E SIZE H /8** SCREEN	300 250	SIZE SHOT, FI	RACTURE	TUBING DEPTH SE	RECOR T	Drilling Daviation Well Cored O AMOUNT PU None D PACKER: EZE, ETC. MATERIAL US	LLED
CASING SIZE 8-5/8" L-1/2" SIZE Perforation Record	WEIGHT LB 24.4 10.50 L TOP	FT. DEP 505 INER RECORD BOTTOM	TH SET	121 7-7	SCREEN 32. DEPTH	300 250	SIZE SHOT, FI	RACTURE	TUBING DEPTH SE	RECOR T	Drilling Daviation Well Cored AMOUNT PU None D PACKER:	LLED
Sidewall New CASING SIZE 8-5/8" 1-1/2"	WEIGHT LB 24.4 10.50 L TOP	FT. DEP 505 INER RECORD BOTTOM	TH SET	121 7-7	SCREEN 32. DEPTH	300 250 ACID	SIZE SHOT, FI	RACTURE AM	TUBING DEPTH SE E, CEMEN OUNT AN	RECOR T T SQUE D KIND	Drilling Daviation Well Cored Mone None D PACKER: EZE, ETC. MATERIAL US 2-1600 gr	LLED SET ED 34
. Type Electric and C Sidewall New . CASING SIZE 8-5/8" 1-1/2" . SIZE	WEIGHT LB 24.4 10.50 L TOP	FT. DEP 505 INER RECORD BOTTOM	TH SET	121 7-7	SCREEN 32. DEPTH	300 250 ACID	SIZE SHOT, FI	RACTURE AM 2-120	TUBING DEPTH SE E, CEMEN OUNT AN OUNT AN OUNT AN	RECOR T T SQUE D KIND	Drilling Daviation Well Cored AMOUNT PU None None D PACKER: EZE, ETC. MATERIAL US TRIST 2-400	LLED SET ED 34
CASING SIZE 8-5/8" 1-1/2" SIZE . Perforation Record	WEIGHT LB 24.4 10.50 L TOP	FT. DEP 505 INER RECORD BOTTOM	TH SET	12t 7-7,	SCREEN 32. DEPTH	300 250 ACID	SIZE SHOT, FI	RACTURE AM	TUBING DEPTH SE E, CEMEN OUNT AN OUNT AN OUNT AN	RECOR T T SQUE D KIND	Drilling Daviation Well Cored Mone None D PACKER: EZE, ETC. MATERIAL US 2-1600 gr	LLED SET ED 34
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record	WEIGHT LB., 24.4 10.50 L TOP (Interval, size and	FT. DEP- 505 INER RECORD BOTTOM	SACKS CE	HOLE 7-7, MENT	SCREEN 32. DEPTH 1971-5	300 250 ACID H INTE	SIZE SHOT, FI	RACTURE AM 2-120	TUBING DEPTH SE E, CEMEN OUNT AN OUNT	RECOR T T SQUE D KIND	Drilling Daviation Well Cored Mone None D PACKER: EZE, ETC. MATERIAL US 2-1600 gr	ED SAL
CASING SIZE 8-5/8" -1/2" SIZE Perforation Record 4974-5000	WEIGHT LB., 24.4 10.50 L TOP (Interval, size and	INER RECORD BOTTOM I number)	SACKS CE	HOLI 7-7, MENT PRODU	SCREEN 32. DEPTH 1978-5 JCTION ng — Size a	300 250 ACID H INTE	SIZE SHOT, FI	RACTURE AM 2-120	TUBING DEPTH SE E, CEMEN OUNT AN OUNT	RECOR T T SQUE D KIND	Drilling Daviation Well Cored AMOUNT PU NOME NOME D PACKER: EZE, ETC. MATERIAL US 2-1600 gr	ED SAL
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' te First Production 12-10-71	WEIGHT LB., 24.4 10.50 L TOP (Interval, size and	FT. DEP- 505 INER RECORD BOTTOM	SACKS CE	PRODU	SCREEN 32. DEPTH 1978-5 JCTION ng — Size a	ACID HINTE	SIZE SHOT, FI	RACTURI AM 2 stag 2-120 100#	TUBING DEPTH SE E, CEMEN OUNT AN OUNT	RECOR T SQUE D KIND Status (Drilling Daviation Well Cored AMOUNT PU NOME NOME D PACKER: EZE, ETC. MATERIAL US 2-1600 gr	ED SAL
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' tte First Production 12-10-71	WEIGHT LB. 244 10.50 L TOP (Interval, size and	INER RECORD BOTTOM Inumber)	SACKS CE	PRODU	SCREEN 32. DEPTH SCTION ng — Size a:	ACID HINTE	SIZE SHOT, FIERVAL	RACTURE AM 2 stag 2-120 100#	TUBING DEPTH SE E, CEMEN OUNT AN OUNT AN Well Well Px	RECOR T SQUE D KIND Status (Drilling Daviation Well Cored AMOUNT PU None D PACKER: EZE, ETC. MATERIAL US 2-1600 gr	ED SAL
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' Itte First Production 12-10-71 Itte of Test 11-3-71	WEIGHT LB. WEIGHT LB. 10.50 L TOP (Interval, size and	INER RECORD BOTTOM ction Method (Fluid Size Choke Size	SACKS CE	PRODU	SCREEN 32. DEPTH GCTION ng — Size a:	ACID HINTE	CEMEN SX 30. SIZE , SHOT, FI RVAL E pump) Gas — MCF 57.6	RACTURE AM 2 stag 2-120 100#	TUBING DEPTH SE E, CEMEN OUNT AN OUNT AN Well Well Pr ater — Bbl	RECOR T T SQUE D KIND 154, Col. Col. Gr	Drilling Davietion Well Cored Mone None PACKER: EZE, ETC. MATERIAL US 2-1600 Prod. or Shut-in Gas—Oil Ratio 611 avity — API (C	LLED SET ED 1 35
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' Itte First Production 12-10-71 Itte of Test 11-3-71	WEIGHT LB. WEIGHT LB. 10.50 L TOP (Interval, size and Production of the Company of the Comp	INER RECORD BOTTOM anumber) ction Method (Flants 2*x Choke Size	SACKS CE	PRODU ft, pumpir Inser for Code	SCREEN 32. DEPTH 1971-5 ICTION 1011 - Bbl. 94-3	ACID HINTE	CEMEN SX 30. SIZE , SHOT, FI RVAL E pump) Gas — MCF 57.6	RACTURE AM 2 stag 2-120 between	TUBING DEPTH SE E, CEMEN OUNT AN OUNT AN Well Well Pr ater — Bbl	RECOR T T SQUE D KIND 154, Col. Col. Gr	Drilling Daviation Well Cored Mone None D PACKER: EZE, ETC. MATERIAL US 2-1600 gr Prod. or Shut-in Gas—Oil Ratio 611	LLED SET ED 1 35
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' Inter First Production 12-10-71 Inter of Test 11-3-71 Ow Tubing Press.	WEIGHT LB. WEIGHT LB. 10.50 L TOP (Interval, size and Produ Hours Tested 24 Casing Pressure (Sold, used for fue	INER RECORD BOTTOM Inumber) Choke Size Calculated Hour Rate L, vented, etc.)	SACKS CE lowing, gas li Prod'n. F Test Per 24- Oil - Bb	PRODU te, pumpir Times for food 1. 3	32. DEPTH 971-5 JCTION ng - Size a. 1 94-3 Gas - 57	ACID HINTE	CEMEN SX 30. SIZE , SHOT, FI RVAL Pump) Gas – MCF 77.6	RACTURE AM 2 stag 2-120 between ter - Bbl 23-5	TUBING DEPTH SE E, CEMEN OUNT AN Well Well Pr atter — Bbl 23.5	RECOR T T SQUE D KIND 154, As is Cod. Oil Gr 22 Seed By	Drilling Daviation Well Cored MADE MOUNT PU MODE D PACKER: EZE, ETC. MATERIAL US 2-1600 gr Prod. or Shut-in GS = 011 Ratio 611 avity = API (C	LLED SET ED 1 35
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' atter First Production 12-10-71 atter of Test 11-3-71 low Tubing Press. Disposition of Gas Vented for	WEIGHT LB. WEIGHT LB. 10.50 L TOP (Interval, size and Produ Hours Tested Casing Pressure (Sold, used for fue	INER RECORD BOTTOM Inumber) Choke Size Calculated Hour Rate L, vented, etc.)	SACKS CE lowing, gas li Prod'n. F Test Per 24- Oil - Bb	PRODU te, pumpir Times for food i. 3	32. DEPTH 971-5 JCTION ng - Size a. 1 94-3 Gas - 57	ACID HINTE	CEMEN SX 30. SIZE , SHOT, FI RVAL Pump) Gas – MCF 77.6	RACTURE AM 2 stag 2-120 between ter - Bbl 23-5	TUBING DEPTH SE E, CEMEN OUNT AN Well Well Pr atter — Bbl 23.5	RECOR T T SQUE D KIND 154, As is Cod. Oil Gr 22 Seed By	Drilling Davietion Well Cored Mone None PACKER: EZE, ETC. MATERIAL US 2-1600 Prod. or Shut-in Gas—Oil Ratio 611 avity — API (C	LLED SET ED 1 35
CASING SIZE 8-5/8" 1-1/2" SIZE SIZE Perforation Record 4974-5000' Ite First Production 12-10-71 Ite of Test 11-3-71 ow Tubing Press. Disposition of Gas Vented for (List of Attachments	WEIGHT LB. 24 10.50 L TOP (Interval, size and Hours Tested Casing Pressure (Sold, used for fue	INER RECORD BOTTOM ction Method (Fl Choke Size Calculated Hour Rate	SACKS CE lowing, gas li Prod'n. F Test Per 24- Oil - Bb	PRODU te, pumpir Times for food i. 3	32. DEPTH 971-5 JCTION ng - Size a. 1 94-3 Gas - 57	ACID HINTE	CEMEN SX 30. SIZE , SHOT, FI RVAL Pump) Gas – MCF 77.6	RACTURE AM 2 stag 2-120 between ter - Bbl 23-5	TUBING DEPTH SE E, CEMEN OUNT AN Well Well Pr atter — Bbl 23.5	RECOR T T SQUE D KIND 154, As is Cod. Oil Gr 22 Seed By	Drilling Daviation Well Cored MADE MOUNT PU MODE D PACKER: EZE, ETC. MATERIAL US 2-1600 gr Prod. or Shut-in GS = 011 Ratio 611 avity = API (C	LLED SET ED 1 35
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record 4974-5000' Inter First Production 12-10-71 Inter of Test 11-3-71 Ow Tubing Press.	WEIGHT LB. WEIGHT LB. 10.50 L TOP (Interval, size and L) Produ Hours Tested 24 Casing Pressure (Sold, used for fue	INER RECORD BOTTOM Inumber) Ction Method (Fluid Street) Choke Size Calculated Hour Rate Inumber, vented, etc.)	SACKS CE Solving, gas lights 22 Prod'n. Frest Per 24- Oil - Bb 94- 31- 31- 31- 31- 31- 31- 31- 3	PRODU (t, pumpir Inser or i. 3	SCREEN	ACID HINTE	SIZE SIZE SHOT, FIERVAL Square pump) Gas - MCF 57.6 Wa	RACTURE AM 2-120 100# between	TUBING DEPTH SE E, CEMEN OUNT AN Well Pr ater — Bbl 23.5	RECOR T T SQUE D KIND 154, God. Coil Gr Coil Gr Ssed By	Drilling Daviation Well Cored MADE MOUNT PU MODE D PACKER: EZE, ETC. MATERIAL US 2-1600 gr Prod. or Shut-in GS = 011 Ratio 611 avity = API (C	LLED SET ED 1 35

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn, "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T McCtacken				
T. San Andres	T. Simpson	T. Gallup	T Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Grante				
T. Blinebry	T. Gr. Wash	T. Morrison	т				
T. Tubb	T. Granite	T. Todilto	т				
T. Drinkard	T. Delaware Sand	T. Entrada	т				
T. Abo	T. Bone Springs	T. Wingate	т				
T. Wolfcamp	Т	T. Chinle	T				
T. Penn	Т	T. Permian	т				
T Cisco (Bough C)	Т.	T. Penn. "A"	т				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1950' 2265' 2345' 2955' 3030' 4223'	1950' 2365' 2365' 2955' 3030' 4223' 5030'	1195° 610° 75° 315°	O' Soil caliche, redbod gypeum à send Sand, Shale à Gypeum Amhydrite Salt, Amhydrite, Shale Sand, Shale Amhydrite, Selt, Shale Dolamite, Amhydrite, Gypeum à Chert				
							TREE DESCRIPTION CORM. HOUSE, IC. L.