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LAND OFFICE FRANKPONTEN OIL		FILE			
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Cities Service Oil Company If well produces oil or liquide, give location of tanks. C 33 9S 37E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. 11-25-71 Elevations (DF, RRB, RT, GR, etc.) 3976' KB 3964' GL San Andres Depth Solog' Petroretions 4974-5000' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12½" 8 5/8" 400' 300 7 7/8" 4 1/2" 5050' Solog' 250 250 V. TEST DATA AND REQUEST FOR ALLOWABLE Oil WELL Date of Frod Size Total Depth Froducing Method (Plow, pump, gas liff, etc.) Producing Method (Plow, pump, gas liff, etc.) Producing Method (Plow, pump, gas liff, etc.) Producing Method (Plow, back pr.) Tubing Pressure (Shut-In) Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation given I hereby certify that the rules and regulations of the Oil Conservation given I hereby certify that the rules and regulations of the Oil Conservation given I hereby certify that the rules and regulations of the Oil Conservation given		Mobil Pipeline Corpo	singhead Gas Xi or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
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D.T. Stegning
(Signature)
Petroleum Engineer
(Tiela)

(Date)

12-17-71

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM. HOBBS, R. 14.