| <u></u> | | | St | are of N | ew Mexico | | . | | | | | |
|---|------------------------------|-------------------------|----------------------|--------------------|---------------------------|---------------------------------|--|----------------------------------|---|------------------|--------------|--|
| Submit 5 Copies Appropriate Distinct Office DISTRICT I | Energy, | | iral Resources Dep | | | | Form C-104 Revised 1-1-89 See Instructions | | | | | |
| P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210 | OIL | TION DIVISION x 2088 | | | | | at Botto | m of Page | | | | |
| DISTRICT III | S | anta | Fe, l | New M | exico 875 |)4-2088 | 3 | | | | | |
| 1000 Rio Brazos Rd., Aziec, NM 87410 I. | REQUEST | | | | BLE AND AND NA | | • | | | | | |
| Operator | | | <u></u> | | | | | | API No. | 0.7 | 120- | |
| Kerr-McGee Corporat | 10n | | | | | <u></u> | | 1 | 30- | 025-2 | <u>23975</u> | |
| One Marienfeld Place | e, Suite 20 | 0,1 | Midl | and, | | 01 er (Please | | | | | | |
| Reason(s) for Filing (Check proper box) | Change | in Tra | asport | er of: | ц . | | • | | | | | |
| | Oil [| _ | y Gas | | Kerr-Mc | atern Gee C | U1 orn | 1 CO. W | as merg | ed into | | |
| Change in Operator X | Casinghead Gas | | odensa | | | | | | | | | |
| and address of previous operator ELAG | | 1.0 | 0., | <u>P.Q.</u> | Box 110 | 50, M | idl | and, TX | <u> </u> | | | |
| II. DESCRIPTION OF WELL | | . Po | ol Nan | ne, lociudi | ng Formation | | | Kind | of Lease Fe | d : Le | ise No. | |
| Brown 93 | 1 | | Sawy | er (S | an Andr | es) <i>G</i> | 32 | Size, | Federal or Fe | 0103 | 89 3A | |
| Location Unit LetterC | 660 | Fe | et From | n The | lorth Lin | e and | 1 | 980 _F | et From The . | West | Line | |
| Section 24 Township | p 9S Range 37E NMPM, Lea Cou | | | | | | | | County | | | |
| III. DESIGNATION OF TRAN | SPORTER OF | <u>oil</u> | AND | NATU | | | | | | | | |
| Name of Authonzed Transporter of Oil Lantern Petroleum Cor | T or Cond | C0.1314 | ' C | | 1 | | | | | orm is to be ser | u) | |
| Name of Authonized Transporter of Casing | | | | | | | | | nd TX 79702 copy of this form is to be sent) | | | |
| Cities Service Oil Co | | $\tau_{1} - \tau_{2}$ | | | P. 0. | | | | | 102 | | |
| If well produces oil or liquids, give location of tanks. | Umu Sec. C <u>24</u> | / Tw | ਅ⊳ 9 <u>5 </u> | Rge. 37E | Is gas actuali Y | S COURCEN | ndi? | Whea | 7 N | Α | | |
| If this production is commingled with that it IV. COMPLETION DATA | from any other lease o | x poo | i, give | comming | ling order num | ber: _ | | | | | | |
| Designate Type of Completion | - (X) 1 | ell | G | a Weil | New Well | Workov | 191 | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Cumpt. Ready | io Pri | 1, x1. | | Total Depth | 1 | | L | P.B.T.D. | L | <u> </u> | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas | Top Oil/Gas Pay | | | | Tubing Depth | | |
| Perforations | · | | | | <u>I</u> | | | | Depth Casin | g Shoe | | |
| | TUBIN | G AND | CEMENTING RECORD | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEPTH SET | | | | SACKS CEMENT | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR ALLOV | VAB | LE | | I | | | <u>.</u> | . | | <u></u> | |
| OIL WELL (Test must be after n Date First New Oil Run To Tank | ecovery of total volum | u of l | oad oil | and must | | | | mable for thi mp, gas lift, i | | for full 24 hour | s.) | |
| | | | | | Producing in | | | ···· | | | | |
| Length of Test | Tubing Pressure | | | | Casing Press | | | | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | | Gas- MCF | | | |
| GAS WELL | <u> </u> | | | | I | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Condensate/MMCF | | | | Gravity of Condensate | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Prosaure (Shut-in) | | | | Choke Size | | | |
| | ATE OF COM | יזסו | A N14 | | ┧┎──── | | | | <u> </u> | | | |
| VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date | Date Approved AUG & Bray | | | | | | |
| for D. Seddie | | | | | | ORIGINAL SIGNED BY JERRY SEXTON | | | | | | |
| Signature Ivan D. Geddie Mgr., Cons. & Unit. | | | | | By_ | | | DISTRICT | SUPERVIS | | | |
| Printed Name As of June 30, 1989 Date Telephone No. | | | | | Title | | | | | | | |
| | | | -17U. | • | 1 | | | | | | | |

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.