## DISTR/BUTION SANTA FE FILE U.S.G.S. LAND OFFICE

## TEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	이니													
	GAS			•										
OPERATOR			_											
Operation OFF	ICE			· · · · ·	<del></del>				<del></del>	<del></del>			<del></del>	
Flag-Redfe	rn Oi	11 C	omp	any										
P.O. Box 1	1050			Midland	, Tex	cas	79702							
Reason(s) for filing (	Check p	roper			<u></u>				Other (Please	explain)				
New Well Change in Transporter of:											•		ļ	
Recompletion Oil XX Dry Gas														
Change in Ownership	<u> </u>			Casingl	read Ga	<u> </u>	Conder	isate 📗	<u> </u>					
If change of ownersh and address of previ					•			· · · · · · · · · · · · · · · · · · ·	·	<del></del>		<del></del>		
DESCRIPTION OF	DL	EASE Well No	. Pool	Name,	Including F	ormation		<b>a</b>	Lease No.					
Brown 93 -				1	<u>Sa</u>	wyer	(San Ar	dres) State, Feder			rlor Fee Fed. D103893A			
Location								•						
Unit Letter	<u>C</u>	<i>:</i>	660				rth Lim		1980	Feet From				
Line of Section	-24		Town	ship 9	5	-	Range	37E	, NMPM	· L	ea		County	
DESIGNATION OF	F TRA	NSP(	TRC k 110	ER OF OI	L AND			S Aidress	(Give address	to which appro	ved copy of this fo	orm is to	be sent)	
Lantern Petroleum Company								P.O. Box 2281, Midland, TX 79702						
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗔 Cities Service Oil Company								P.O. Box 300, Tulsa, OK 74				orm is to	be sent)	
If well produces oil of give location of tanks	Unit Sec. Twp. P.ge. C 24 9S 37E				Is gas actually connected? Whe			NA						
If this production is COMPLETION DA		ngled	with	that from	any oth	er leas	se or pool,	give comm	ningling orde	r number:				
Designate Typ		ompl	etion	- (X)	Oll We	11 1	Gas Well	New Well	Warkover	Deepen	Plug Back Sa	me Res'	v. Diff. Restv.	
Date Spudded				Date Compl.	Ready	to Prod	l.	Total Depth			F.B.T.D.			
Elevations (DF, RKB	, RT, G	R, etc	·.j	Name of Pro	ducing	Formati	on	Top O11/	Gas Pay		Tubing Depth	<del></del>		
Perforations									Depth Casing Show					
					TUBI	NG. CA	SING. AN	CEWEN.	TING RECOR					
HOLE SIZE				CASI	NG & T			DEPTH SET			SACK	SACKS CEMENT		
					-									
								<u> </u>						
				,				<u>i</u>			_l			
TEST DATA ANI	REQ	UEST	FO	R ALLOW	ABLE				ry of total vol: or full 24 hour		and must be equa	i to or e	xcesd top allow-	
OIL WELL  Date First New Oil F	Run To	Tanks		Date of Tes	12			Producing Method (Flow, pump, gas lift, etc.)						
Bate / Mat Now 322 /		- 1												
ength of Test				Tubing Pre	soure			Cosing Pressure			Choke Size	Choke Size		
Actual Prod. During Test				Oll-Bbls.		<del>-,-,-,</del>		Water-Bbls.			Gas-MCF	Gas - MCF		
·								٠						
GAS WELL														
Actual Prod. Test-MCF/D				Length of T	`ast			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)			Tubing Pre	saure (E	Shut-li	n )	Casing Pressure (Shut-in)			Choke Size	Choke Size			
CERTIFICATE OF COMPLIANCE								OIL CONSERVATION COMMISSION  JAN 3 0 1985						
I hereby certify the		iea s	ind re	gulations	of the (	Oil Co:	nservation	APPR	OVED	JAN —————	3 0 1303	,	19	
Commission have !	heen co	ampli.	ed w	ith and the	at the i	lnform 3	tion given	BV.	nv 1					
above is true and complete to the best of my knowledge and belief.								TITLEOil & Gas Inspector						
								41						
$\alpha$ , $R$ $\tau$								This form is to be filed in compliance with RULE 1104.						
Judy Benton								11	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation					
Senior Proration Analyst								tests taken on the well in accordance with RULE 111.						
(Title)								All sections of this form must be filled out completely for allowable on new and recomplated walls.						
1-	a 5-	85	5					- 11	ula autonia	Capilons T	II III and VI f	or chan	iges of owner,	
1-25-85 (Date)									Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.					

Separate Forma C-104 must be filed for each pool in multiply completed wells.

JAN 28 1985