

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.
G. LEASE DESIGNATION AND SERIAL NO.

NM - 0103893-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brown "93"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawyer San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-9-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL, Section 24, T-9-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3974 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spot 250 gals. NE Acid at 5018'

Ran Gamma Ray Correlation Log. Perforated 4 1/2" casing with 1 jet shot at
4920, 28, 30, 38, 47, 66, 74, 81, 83, 86, 92, 5000, 01, 05, 12, 13.Acidized with 1000 gals. 28% acid, 3000 gals. 15% acid, 4000 gals. 3% acid
in two stages with 100% benzoic acid flakes between stages.Maximum Press. 2400 psig, Minimum Press. 1800 psig, ISIP - 650 psig,
IR 4.2 bbls/min.

Swabbed back load and acid water

Well flowing at indicated rate of 1 bbl. oil/hr.

Gas volume estimated @ 150 MCFPD. FTP - 350#, CP - 600#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Byron H. Greaves

TITLE Production Manager

DATE January 7, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAN 18 1972
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO