Form 9-331 C (Ma 1963)	DEPARTMENT	GICAL SURVI		SUBMIT IN TH (Other Instruct reverse st	rtion lde)	Budget Bi <i>30 - 023</i> 5. lease designat NM-01038	ITEAU NO. 42-R1425.	
1a. TYPE OF WORK		DEEPEN [PLUG BA		7. UNIT AGREEMEN	IT NAME	
	Oil Company			MILTPHE ZONIO		8. FARM OR LEASE Brown 93 9. WELL NO.	NAME	
4. LOCATION OF WELL (Re	, Midland, Texa eport location clearly and from West Line a 24, T-9-S, R-3 Same	in accordance wit		· · · · · · · · · · · · · · · · · · ·	1 SLOXVER	11. SEC., T., R., M., AND SURVEY O	Andres Gas	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE.			12. COUNTY OR PA		
15 Miles Eas	t of Crossroads	, New Mexic	0			Lea	New Mexico	
 DISTANCE FROM PROPULOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig) DISTANCE FROM PROP TO NEAREST WELL, D 	INE, FT. . unit line, if any) OSED LOCATION [®]	660'	16. NO. OF AC 	0	TOTI	F ACRES ASSIGNED IIS WELL 40 RY OR CABLE TOOLS		
or applied for, on this lease, FT. None			5100			Rotary		
21. ELEVATIONS (Show who 39	ether DF, RT, GR, etc.) 70 Gr.					22. APPROX. DAT December	work will start*	
23.	P	ROPOSED CASH	NG AND CEMH	NTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24		+00	275 S	275 Sx. (Circulate)		
7 7/8"	4 1/2"	9.5	51	5100 250 Sx.				

1. 1000

Drill 12 1/4" hole from surface to approximately 400' - Run and cement 8 5/8" casing circulating cement back to surface. Drill 7 7/8" hole to approximately 5100'. Run open hole well logs. Run 4 1/2" O.D. 9.5#/ft. production casing. Cement with 250 sacks Incor, 10% salt, 2% gel. WOC. Run correlation log. Perforate San Andres. Treat with approximately 10,000 gallons acid. Swab to test. Potential well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Byron H. Greaves	TITLE	Production Manager	DATE November 26, 1971
(This space for Federal or State office use)		APPROVALDARE DOOVED	
PERMIT NO. APPROVED BY		A 1971 A	Dir
CONDITIONS OF APPROVAL, IF ANY :		AKUNUR R. BKO AN AKUNUR R. BKO AN DISTRICT ENGINEER DISTRICT ENGINEER	
*5	See Instruction	ns On Reverse Side	

NEW CICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PL.

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must	be from the outer bou	ndaries of the	Section.	•	
Operator			Lease			Well No.	
Flag-Red	lfern Oil Com	pany	Bro	wn "93"		1	
Jnit Letter	Section	Township	Range	7-E	ounty		
C	24	9 - S	_	/-E	Lea		
Actual Footage Loc 1980	feet from the	lest line		feet fr	om the North	line	
Ground Level Elev. 3970		Andres	Pool	DESIGNATED	ree	Dedicated Acreage:	Acres
		ated to the subjec					Actes
2. If more th interest a	han one lease is nd royalty).	s dedicated to the	well, outline eacl	n and identi	ify the ownership	thereof (both as t	
	communitization,	different ownership unitization, force-p answer is ''yes,'' ty	ooling. etc?				
this form i No allowa	is "no," list the if necessary.) ble will be assig	e owners and tract on ned to the well unti e) or until a non-star	lescriptions which	h have actu ve been cor	nsolidated (by con	nmunitization, un	itization,
	i 👞		1			CERTIFICATION	
195	30 * - (\mathbf{D}^{1}			tained h	e certify that the infor verein is true and com my knowledge and bel	plete to the
	 	<u></u>			Company Flag Date	Byron H. Byron H. Luction Manage g-Redfern 011	er Company
					Nove	ember 26, 197	L
<u> </u>	 	<u>Twp. 9-5, 1</u>	<u>LiV (; , , , , , , , , , , , , , , , , , ,</u>		shown c notes s under m is true	y certify that the w on this plat was plotte f actual surveys mad y supervision, and th and correct to the lge and belief.	d from field le by me or at the same
					Date Surv	eyed Professional Engine	
			۱ ۱ ۱			ad Surveyor	him
0 330 660	90 1320 1650 1	980 2310 2640	2000 1500	1000 500	Certificat	^{e No.} 754	