

COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form C-125
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Drilling Type of Lease
State ☐ Fed ☒
6. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Duncan "Com"

9. Well No.
1

3. Name of Operator
Read & Stevens, Inc.
4. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201
5. Location of Well

10. Field and Pool, or Wharcat
Vada Penn

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

12. County
Lea

THE West LINE OF SEC. 18 TWP. 9S RGE. 34E N.M.P.M.

13. Date Spudded 12-20-71 14. Date T.D. Reached 1-18-72 15. Date Compl. (Ready to Prod.) 2-5-72 16. Elevations (DF, RKB, RT, GR, etc.) 4317 GL 19. Elev. Casinghead 4329 RKB

17. Total Length 9700' 20. Plug Back T.D. 9689' 21. If Multiple Compl., How Many 22. Intervals Drilled By 0 - TD 23. Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9632'-9652' 25. Was Directional Survey Made No

26. Type of Electric and Other Logs Run Sidewall Neutron - Welex 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	351 RKB	15"	375 sx	None
8-5/8"	24# & 32#	3957 RKB	11"	300 sx	None
5-1/2"	17# & 15#	9691 RKB	7-7/8"	500 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9603' RKB
						9595' RKB

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JS P/F 9632'-9652'		DEPTH - INTERVAL	AMOUNT AND KIND MATERIAL USED
		9632'-9652'	500 gals 15% DS-30
			2000 gals 28% DS-30
			2000 gals 3% DS-30

33. PRODUCTION
Date First Production 2-5-72 Production Method (Flowing, gas lift, pumping - Size and type pump) Hydraulic Well Status (Prod. or Shut-in) Producing
Date of Test 2-5-72 Hours Tested 24 Choke Size Open 2" Production Per Test Period 110 Oil - Bbl. TSTM Gas - MCF 1398 Water - Bbl. No Gauge Gas-Oil Ratio
Flow Testing Press. 0 Casing Pressure Packer Calculated 24-Hour Rate 110 Oil - Bbl. No Gauge Gas - MCF 1398 Water - Bbl. 48° Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments
Sidewall Neutron Log & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Agent DATE 2-11-72

RECEIVED

MAR 1 1970

OIL CONSERVATION COMM.
HOODS. I. M.