## VERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
FILE		
U 1.0.1.		
OIL		
DAS		
OPERATOR		
1 C K		
	OIL	OIL

## IL CONSERVATION DIVISIC P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cherator											
Bison Petroleum Corpo	ration										
5809 S. Western Suit	e 200 Amarillo, Texas 7	20110 2607	<del></del>								
L	Reason(s) for filing (Check proper box)  Reason(s) for filing (Check proper box)  Other (Please explain)										
New Well	Change in Transporter of:	Change in Ownership effective									
Recompletion  Change in Ownership X	October 1 1000										
<u> </u>		1001 Lovington H	ighway								
If change of ownership give name and address of previous owner	M&G U11 Company, Inc.	P.O. Box 766	<u>T</u>	atum, NM 8826	7						
DESCRIPTION OF WELL AN											
Hess State	1 North Bagley-	7-Permo Penn State, Federal or Fee			Lease Nc. E-1313						
Location				State	k-1313						
Unit Letter L ; 2	2080 Feel From The South L	in and 690	Feet From	Th• West	·····						
Line of Section 34 T	Cownship 11-S Range	33-E , NMPN	u, Lea		County						
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS									
Nome of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent)									
Amoco Pipeline Compar	ly asinghead Gas 🙀 💮 or Dry Gas 📋	201 Main St. Suite 500 Ft. Worth, TX 76102  Address (Give address to which approved copy of this form is to be sent)									
Warren Petroleum Compa	iny	P.O. Box 1589	Tulsa.	OK 74102							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  L 34 11-S 33-1	Is gas actually connect	ted? Wh								
	$\frac{1}{1}$ L $\frac{1}{1}$ 34 $\frac{1}{1}$ 1 33-1 with that from any other lease or pool		r number:	April 1972							
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v						
Designate Type of Complet			!	l l	!						
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
Perforations				Depth Casing Shoe							
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT							
					<del></del>						
					·						
TEST DATA AND REQUEST FOIL WELL		after recovery of total volu epth or be for full 24 hours		and must be equal to or	exceed top allow-						
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	·	i, eic.)							
Length of Test	Tubing Pressure	Casing Pressure	<del></del>	Choke Sixe							
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gae-MCF							
GAS WELL											
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate							
Teeting Method (pitat, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	·1n)	Choke Size							
CERTIFICATE OF COMPLIAN	LCE	OIL CO	 ONSERVAT	I ION DIVISION							
		ARROVED									
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given		ORIGINAL SIGNED BY JERRY SEXTON									
shove is true and complete to the	is true and complete to the best of my knowledge and belief.		TROPERVISOR								
Colerateth Tayous		This form is to be filed in compliance with MULE 1104,  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with MULE 111.									
						Administrative Secretary (Tule)		All sections of this form must be filled out completely for allow-			
						10-14-88 (Date)		able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
•		completed wells.	_ ,								