

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Second Page

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1313

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
Anderson Oil & Gas Company, Inc.	8. Farm or Lease Name
3. Address of Operator	Hess State
250 Mid America Building, Midland, Texas 79701	9. Well No.
4. Location of Well	I
UNIT LETTER L, 2080 FEET FROM THE South LINE AND 690 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat
	Undesignated Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4261' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-74 Flowline frozen shut @ 8:30 p.m. on October 26, 1974. SITP 2200 pounds.
 10-28-74 SITP 2200 Pounds.
 10-29-74 SITP 2150 pounds. (New gauge)
 10-29-74 to 12-1-74 Waiting on Line Heater and High pressure separator
 12-2-74 Installed High pressure separator and line heater, and connected to wellhead with 2" tubing
 12-3-74 Line heater choke plugged with salt and paraffin.
 12-4-74 Circulated flowlines and heater with fresh water.
 12-5-74 Installed 2" meter run, and laid temporary line from separator to El Paso Gas line.
 12-6-74 Opened well to El Paso Gas Line. Well would not kick off.
 12-7-74 Shut down waiting on swabb unit.
 12-8-74 Shut down waiting on swabb unit.
 12-9-74 to 12-12-74 Swabbing well through separator, estimate 47 barrels of fluid per day 75% oil
 12-13-74 to 12-19-74 Waiting on orders SITP 800 psig
 12-20-74 Disconnected from High pressure heater and connected well to heater treater. Opened well on 18/64" choke.
 12-21-74 Well flowed 22 barrels 48° API oil in 12 hrs.
 12-22-74 Flowed 41 barrels of 48° API oil and 37 barrels of water on 20/64" choke with 50 psig FTP GOR 1275

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE December 26, 1974

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: