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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1313	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Not Required	
2. Name of Operator				8. Farm or Lease Name	
Anderson Oil & Gas Company, Inc.				Hess State	
3. Address of Operator				9. Well No.	
405 Wall Towers East, Midland, Texas 79701				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> LOCATED <u>2,080</u> FEET FROM THE <u>South</u> LINE AND <u>690</u> FEET FROM				Bagley, Penn, No.	
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM				12. County	
				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-9-72	2-4-72	2-9-72	4,271 KB	4,262	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,100	10,055	Single	→	0 - 10,100	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Lower Penn 9,654 to 10,042					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray - Sidewall Neutron, Guard					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	400	17 1/2"	400 sx	None
8 5/8"	24 & 32#	3,760	11 "	300 sx	None
5 1/2"	17 & 20#	10,100	7 7/8"	375 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	9,676	9,645			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Lower Penn Perf w/ 1JSPF as follows:			DEPTH INTERVAL		
9,667, 69, 71, 73			AMOUNT AND KIND MATERIAL USED		
9,757, 58, 89, 90			9,667 to 9,994		
9,843, 44, 57, 59, 61, 63			23 holes acidized w/ 6,250		
9,933, 35, 37, 83, 85, 87, 89, 91, 94			gallons 15% DS-30 Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
2-12-72		Pumping (4" x 2 3/8" x 2 3/8" Kobe)			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-17-72	24	None	→	297	371
Water - Bbl.	Gas - Oil Ratio				
171	1,249				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
NA	NA	→	297	371	171
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					H. F. Clingman
35. List of Attachments					
Gr. Neutron Log, Acreage Dedication Plat, Inclination Report, C 103 & C 104					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Engineer</u>		DATE <u>2-17-72</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_ 1,667 T. Canyon \_\_\_\_\_ 9,260  
T. Salt \_\_\_\_\_ 1,767 T. Strawn \_\_\_\_\_ 9,809  
B. Salt \_\_\_\_\_ 2,328 T. Atoka \_\_\_\_\_  
T. Yates \_\_\_\_\_ 2,435 T. Miss \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_ 2,564 T. Devonian \_\_\_\_\_  
T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
T. San Andres \_\_\_\_\_ 3,740 T. Simpson \_\_\_\_\_  
T. Glorieta \_\_\_\_\_ 5,124 T. McKee \_\_\_\_\_  
T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
T. Tubb \_\_\_\_\_ 6,494 T. Granite \_\_\_\_\_  
T. Drinkard \_\_\_\_\_ 6,628 T. Delaware Sand \_\_\_\_\_  
T. Abo \_\_\_\_\_ 7,284 T. Bone Springs \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_ 8,420 T. \_\_\_\_\_  
T. Penn. \_\_\_\_\_ 8,848 T. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_ 8,928 T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
T. Gallup \_\_\_\_\_ T. Ignacio Qtzite \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,667		Red Beds & Sand				
1,667	1,767		Anhydrite				
1,767	2,328		Salt & Anhydrite				
2,328	2,435		Lime & Anhydrite				
2,435	2,564		Sand & Shale				
2,564	3,740		Anhydrite & Sand				
3,740	5,124		Lime				
5,124	6,628		Sand & Lime				
6,628	7,284		Lime				
7,284	8,420		Shale & Lime				
8,420	10,100		Lime & Shale				

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FEB 23 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.