

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Anderson Oil & Gas Company, Inc.	
Address 405 Wall Towers East, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) NOT BE 4/12/72 1070	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED HEREIN. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

UNDESIGNATED Dan
Hess

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hess State	Well No. 1	Pool Name, Including Formation Bagley, Penn, No. R-4304	Kind of Lease State, Federal or Fee State	Lease No. E-1313
Location				
Unit Letter L : 2,080 Feet From The South Line and 690 Feet From The West				
Line of Section 34 Township 11-S Range 33-E, NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Co. Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit L Sec. 34 Twp. 11-S Rge. 33-E	Is gas actually connected? When No Soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-9-72	Date Compl. Ready to Prod. 2-12-72		Total Depth 10,100		P.B.T.D. 10,055			
Elevations (DF, RKB, RT, GR, etc.) 4,271 KB	Name of Producing Formation Lwr. Penn.		Top Oil/Gas Pay 9,654		Tubing Depth 9,676			
Perforations 23 holes from 9,667 to 9,994					Depth Casing Shoe 10,100			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		400		400 sx			
11 "	8 5/8"		3,760		300 sx			
7 7/8"	5 1/2"		10,100		375 sx			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-12-72	Date of Test 2-17-72	Producing Method (Flow, pump, gas lift, etc.) Kobe 4" x 2 3/8" x 2 3/8" Pump	
Length of Test 24 hrs	Tubing Pressure Not Applicable	Casing Pressure Packer	Choke Size None
Actual Prod. During Test 468 Barrels	Oil-Bbls. 297 Barrels	Water-Bbls. 171 Barrels	Gas-MCF 371

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engineer

(Title)

February 18, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 24 1972

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BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 26 1970

OIL CONSERVATION COMM.
HARRIS, N. M.