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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-60

6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1313
7. Unit Agreement Name Not Required
6. Form of Lease Name Hess State
8. Well No. 1
17. Field and Pool, or Wildcat Bagley, Penn, No.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anderson Oil & Gas Company, Inc.
3. Address of Operator 405 Wall Towers East, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>L</u> <u>2,080</u> FEET FROM THE <u>South</u> LINE AND <u>690</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> N.M.P.M.
15. Elevation (Show whether DE, RT, GR, etc.) 4,261 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-17-72 Drilling 7 7/8" hole in sand, shale, and lime from 4,793' to 10,100'
to
2- 3-72
2- 4-72 Ran Gamma Ray Neutron log from 10,100' to Surface, and Guard Log from
TD to 8,000'.
2- 5-72 Ran 299 jts. 5 1/2" 17 & 20# N-80 csg. and cemented @ 10,100' w 375 sx cement.
Calculated cement top 8,000'. Plug down 6:30 a.m. 2-5-72.
2-6 & 7-72 WOC
2- 8-72 MORT
2- 9-72 Ran Correlation Log and perforated 5 1/2" csg. w 23 holes from 9,667' to 9,994'.
2-10-72 Ran Halliburton bridge plug & RTTS tool on 2 3/8" tubing to 9,250'.
2-11-72 Acidized Lower Penn perforations with 6,250 gal. 15% DS-30 Acid.
2-12-72 Swabbing and flowing well to test tank w/ good show of oil
to
2-15-72
2-15-72 Pulled tubing, bridge plug and RTTS tool.
2-16-72 Ran 4"x 2 3/8"x 2 3/8" Kobe pump on 2 3/8" N-80 tbg. & set packer @ 9,645'.
Put well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 2-18-72
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: