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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease Law

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name ANN FEE	
2. Name of Operator JACK L. McCLELLAN										9. Well No. 1	
3. Address of Operator Box 848 - ROSWELL, NEW MEXICO 88201										10. Field and Pool, or Wildcat VADA PENN	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE OF SEC. 17 TWP. 9S RGE. 36E NMPM										12. County LEA	
15. Date Spudded 12-29-71		16. Date T.D. Reached 1-26-72		17. Date Compl. (Ready to Prod.) 2-23-72		18. Elevations (DF, RKB, RT, GR, etc.) 4095 RKB		19. Elev. Casinghead 4083			
20. Total Depth 9835		21. Plug Back T.D. 9831		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 9835		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9686'-9714' BOUGH "C"										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GAMMA RAY - SONIC - LATEROLOG										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		411		17 1/2"		400 SKS			
8 5/8"		24-28 & 32		4116		11"		350 SKS			
5 1/2"		17		9835		7 7/8"		350 SKS			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number) 2 PER FT 9686-9702 & 9706-9714 BY WESTERN CO. LOG						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9686-9714		1000 GAL 15% REG			
								4000 GAL 15% RETARDED			
33. PRODUCTION											
Date First Production 3-9-72		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP - 2 1/2 x 1 1/4 x 24 1/2 RHBC						Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 4-9-72		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil - Bbl. 27		Gas - MCF 78	
								Water - Bbl. 152		Gas - Oil Ratio 2889	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.) 45.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED										Test Witnessed By RALPH ADAMS	
35. List of Attachments DEVIATION RECORD											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>W. L. Gordon</i>						TITLE PRODUCTION SUPERINTENDENT			DATE APRIL 18, 1972		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2735</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3465</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4058</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5492</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6910</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7710</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8940</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9632</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9608	9682	74	BOUGH "A" & "B"				
			DST #1 9544-9674				
			TOOL OPEN 5:00 P.M.	1-25-72			
			10 MIN PREFLOW 245#				
			ISIP 2935#				
			FF 283#-359#				
			2 HR FSIP 3068#				
			RECOVERED .44 BBL GAS CUT MUD				
			1.84 BBL SLIGHTLY WATER CUT MUD				

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
JACK L. MCCLELLAN
Address
Box 848 - ROSWELL, NEW MEXICO 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/1/72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name ANN FEE	Well No. 1	Pool Name, Including Formation VADA PENN R-4329	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter F 1980 Feet From The N Line and 1980 Feet From The W Line of Section 17 Township 9 S Range 36E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPELINE	Address (Give address to which approved copy of this form is to be sent) Box 900 - DALLAS, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 1589 - TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 17	Twp. 9	Rge. 36E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-29-71	Date Compl. Ready to Prod. 2-23-72	Total Depth 9835'		P.B.T.D. 9831'					
Elevations (DF, RKB, RT, GR, etc.) 4095 RKB	Name of Producing Formation BOUGH "C"		Top Oil/Gas Pay 9682'		Tubing Depth 9648'				
Perforations 2 PER FT 9686-9702 & 9706-9714 BY WESTERN CO. LOG					Depth Casing Shoe 9835'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13 3/8		411		400				
11	8 5/8		4116		350				
7 7/8	5 1/2		9835		350				
	2 7/8		9648						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

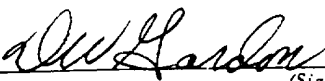
Date First New Oil Run To Tanks 3-9-72	Date of Test 4-9-72	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure 30	Casing Pressure 30	Choke Size
Actual Prod. During Test 179	Oil - Bbls. 27	Water - Bbls. 152	Gas - MCF 78

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
PRODUCTION SUPERINTENDENT
(Title)
APRIL 13, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 20 1972, 19
BY Orig. Signed by
John Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.