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	SANTA FE		CONSERVATION COMMIS NO FOR ALLOWABLE	Form C-104	
	FILE		AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
-	LAND OFFICE		THE SKY SIZ AND HATOK	AL GAS	
	TRANSPORTER OIL	_			
⊢	OPERATOR GAS	4			
1.	PRORATION OFFICE				
ł	Stallworth Oil & Address 407 West Missouri Reason(s) for filing (Check proper bo.	Gas Avenue, Midland, Te	xas 79701		
:	vew Weil	Change in Transporter of:		connected 5-9-72	
F	Recompletion	Oil 🙀 Dry G	as Fibe ille	connected 5-9-72	
	Change in Ownership	Casinghead Gas Conde	ensate		
If er	change of ownership give name nd address of previous owner				
	ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including f	Formation Vista 6		
				Cage 140.	
L	<u> . Y. asla Pruitt</u>	Vada (Pr	uitt)	NM 0202771-A	
	Unit Letter E ;	660 Feet From The West Lin	ne and 1980 Feet F	rom The North	
L	Line of Section To	wnship 9- S Range	34-E , NMPM,	Lea County	
III. <u>D</u>	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
ı					
1	Mobil Oil Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum (ulsa, Oklahoma 74102	
	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
g	ive location of tanks.	<u> </u>	Yes Yes	March 18, 1972	
		th that from any other lease or pool,	give commingling order number:		
	OMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover Deeper	n Plug Back Same Restv. Diff. Restv	
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
E.	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tibing Depth	
-	erforations			D. C. C.	
	eriorations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
\vdash					
-					
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
D	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, et:.)	
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
A	ctual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
<u>'_</u> .					
_	AS WELL ctual Frod. Test-MCF/D	Length of Test	Phis Condenses Aprice	Complete of Comple	
A	ctual Prod. 1881-MCF/D	Paudiu or Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Ť	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
∐. I. CE	RTIFICATE OF COMPLIANCE		OIL. CONSERVATION COMMISSION		
I h	ereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAY 15 1972 , 19		
Co	mmission have been complied w	vith and that the information given best of my knowledge and belief.		Orig. Signed by	
	ave is this and complete to the	nest of my knowledge and belief.	BY		

Production Foreman

May 11, 1972

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

APPROVED	<u>MAY 1 5 1972</u> , 19			
BY	Orig. Signed by			
	Joe D. Ramey			
TITLE	Dat. Supr			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

MAY 5 372 Oric. Staned by Jee D. Baney Dim. I. Supp.

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CAL CU WERRYTION COMM.