

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Stallworth Oil & Gas

3. ADDRESS OF OPERATOR

407 West Missouri Avenue, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FWL & 1980' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-20-71

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

12-22-71

16. DATE T.D. REACHED

1-20-72

17. DATE COMPL. (Ready to prod.)

2-19-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4230' GR

19. ELEV. CASINGHEAD

4230'

20. TOTAL DEPTH, MD & TVD

9755

21. PLUG, BACK T.D., MD & TVD

9725

22. IF MULTIPLE COMPL.,
HOW MANY*

→

23. INTERVALS
DRILLED BY

Surface

ROTARY TOOLS

9755 Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9691-9709

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Acoustic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34.7	395	17	400 sx Class "H"	-
8-5/8"	24 & 32	3990	11	400 sx Class "H"	-
5-1/2"	17	9755	7-7/8	375 sx Class "C"	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2"	9662	9658

31. PERFORATION RECORD (Interval, size and number)

9691 to 9709, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9691-9709	250 gals mud acid and 3000 gals 20% HCL retarded

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-19-72		Hydraulic pump, 4" x 2-3/4" x 29'					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-23-72	24	--	→	198	50	232	253	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	198	50	232	47		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Not connected, waiting on pipe line, vented

TEST WITNESSED BY

Murray E. Helmers

35. LIST OF ATTACHMENTS

Gamma Ray-Acoustic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.B. Stallworth, Jr.

TITLE

Owner

DATE

2-23-72

*(See Instructions and Spaces for Additional Data on Reverse Side)