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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Stallworth Oil & Gas	
Address 407 West Missouri, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vada Pruitt	Well No. 1	Pool Name, Including Formation Vada (Penn)	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0202771-A
Location Unit Letter E 660 Feet From The West Line and 1980 Feet From The North		Line of Section 1 Township 9-S Range 34-E, N10PM, Lea County		

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation--Truck	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 1 9 34	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Rest'n <input type="checkbox"/> Diff. Rest'n <input type="checkbox"/>		
Date Spudded 12-22-71	Date Compl. Ready to Prod. 2-19-72	Total Depth 9755	P.B.T.D. 9725
Elevations (DF, RKB, RT, GR, etc.) 4242 KB 4230 GR	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9685	Tubing Depth 9662
Perforations 9691-9709	Depth Casing Shoe 9755		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17	12-3/4	395	400 sx. Class "H"
11	8-5/8	3990	400 sx. Class "H"
7-7/8	5-1/2	9755	375 sx. Class "C"

TEST DATA AND REQUEST FOR ALLOWABLE
III. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-19-72	Date of Test 2-23-72	Producing Method (Flow, pump, gas lift, etc.) Hydraulic Pump	
Length of Test 24 hours	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 480	Oil-Bbls. 198	Water-Bbls. 232	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Murray E. Helmers
(Signature)

Production Manager

February 28, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 28 1972, 19

BY SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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FEB 28 1972

OIL CONSERVATION COMM.
HOBBS, N. M.