

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-494	
7. Unit Agreement Name	
8. Farm or Lease Name	
Midwest - State	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Vada - Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Hanson Oil Corporation
3. Address of Operator
P. O. Box 1515, Roswell, New Mexico, 88201
4. Location of Well
UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4340 G.L. & 4352' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to Plug & Abandon the above captioned well in the following manner:

1. Set Wireline Bridge Plug above any perforated interval and top with 35' cement.
2. Run free point indicator and shoot off 5½" casing at free point.
3. In the event the Glorieta formation is exposed, place 100' cement plug on top of the Glorieta.
4. Place 100' plug across cut.
5. Place 100' plug at shoe on 8-5/8" casing (4000').
6. Run free point indicator inside 8-5/8" casing and shoot off casing at free point.
7. Place 100' plug at 8-5/8" cut.
8. Place 50' plug at surface.

\* 100' plug at top of salt if  
not behind pipe.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Willett TITLE Vice-President, Production DATE March 6, 1979

APPROVED BY John W. Runyan TITLE Geologist DATE MAR 8 1979

CONDITIONS OF APPROVAL, IF ANY:

\* note above