

SANITARY		
FILE		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator R-4486  
Hanson Oil Corporation  
Address P. O. Box 1515, Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 2/1/73  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.**  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Midwest-State Well No. 1 Pool Name, Including Formation - Wildcat Kind of Lease State Lease No. L-494  
Location  
Unit Letter P 990 Feet From The South Line and 990 Feet From The East  
Line of Section 2 Township 9-South Range 33-East, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
The Permian Corporation P.O. Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
None  
If well produces oil or liquids, give location of tanks. Unit P Sec. 2 Twp. 9-S Rge. 33-E Is gas actually connected? No When Insufficient to market

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-2-72	4-25-72		9600'		9598'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4352 KB	Bough "C"		9560'		9492'			
Perforations					Depth Casing Shoe			
9562-9585'					9600'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		420'		450 sx.			
11"	8 5/8"		4262'		300 sx.			
7 7/8"	5 1/2"		9600'		500 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-26-72	12-8-72	Pump-Kobe Dual Stage 4" x 2-3/8" x 2" csg. pmp	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	2350#	Pkr.	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	100	1152	--

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nerald E. Harrison  
(Signature)

Geologist

12-8-72

(Title)

(Date)

OIL CONSERVATION COMMISSION  
APPROVED DEC 15 1972  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 104  
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 104  
All sections of this form must be filled out completely for a well on new and recompleted wells.  
Fill out only Sections I, II, III and VI for change of well name or number, or transporter, or other such change.  
Separate Forms C-104 must be filed for each pool of completed wells.