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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-494

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Midwest-State
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 9-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4340 GL 4352 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Testing production methods- Additional zone treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following completion of tank battery and other surface installations, commenced testing well on pump using Free type 2" Fluid Pack 20-16-16-16 pump. Subsequently changed to Kobe 4" X 2-3/8" X 2-3/8" casing pump. Located hole in casing and repaired same. On 10/18/72-pulled tubing and pump. Perforated w/2-0.45" jets per foot @ 9562-9771' and 9578-9583' (28holes). Ran Model R-4 packer on 2-3/8" tubing and set @ 9402. Acidized all perforations 9562-9585' w/1000 gals. 15% DS-30 acid using 25 ball sealers. Formation treated @ 2350 psi @ avg. inj. rate of 5.7 BPM. Flushed w/36 BW. Pulled tubing and packer. Ran dual stage Kobe 4" X 2-3/8" X 2" casing pump, Dresser Lock-Set Anchor packer on 2-3/8" tubing. Set packer @ 9492' w/14,000# tension. Ran 1" Kobe Vent tubing. Commenced pumping back load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Herald E. Harrington</u>	TITLE <u>Geologist</u>	DATE <u>12/8/1972</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>DEC 15 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 11 1972

OIL CONSERVATION COMM.
HILLS, H. M.