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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-494

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Midwest State
3. Address of Operator P. O. Box 1515 - Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4340' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforating &amp; Treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-7-72 T.D. 9600. PBTD 9598. Ran Gamma Ray-Neutron correlation log. Spotted 1000 gals. 15% NE acid and perforated w/2 - 0.45" jets per foot @ 9583-9585' (6 holes. Perforations took all acid. Perforated w/2 - 0.45" jets per foot @ 9571-9578' (16 holes) and acidized w/1500 gals. - 15% NE acid + 400# Wesblock #3. Formation treated @ 2900 psi. @ avg. inj. rate of 5 BPM. 111 bbls. load and acid water to recover. Swabbed and recovered load and acid water + 32 bbls. formation water. Shut in. Waiting on equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald E. Harrington TITLE Geologist DATE April 28, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE MAY 1 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.