4	ł.	`				
J	ND. OF COPIES RECEIVED	ו				
	DISTRIBUTION	1				
	SANTA FE	NEW MEXICO OIL C			Form C-104	
	FILE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND			
			ANSPURT UIL AND	NATURAL GA	2	
	TRANSPORTER		•			
	GAS	4				
	PRORATION OFFICE	-				
1.	Operator			· · · · · · · · · · · · · · · · · · ·		
	Coastal States Gas Pro Address	ducing Company				
	P. O. Box 235, Midland					
	Reason(s) for filing (Check proper box		Other (Plea	se explain)		
	New Well	Change in Transporter of: Oil X Dry Ga				
	Change in Ownership	Casinghead Gas Conder				
If change of ownership give name						
	and address of previous owner	LEASE				
	Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No.	
	Gonsales "31" Federal	3 Flying 'M" (San Andres)	State, Federal o	^{or Fee} Federal NM 14204	
	Location Unit Letter P ; 6	60 Feet From The <u>SOUTH</u> Lin	e and <u>760</u>	Feet From Th	eeast	
	Line of Section 31 Toy	vnship 9-S Range	33-E , NMF	м, Lea	County	
III.	DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give addres	s to which approved	d copy of this form is to be sent)	
	Mobil Pipe Line P. O. Box 900, Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	f well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When					
give location of tanks. J 31 9-S 33-E No						
		th that from any other lease or pool,	give commingling ord	er number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\operatorname{on} = (\mathbf{X})$				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations		J		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECO	RD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
		1	ł			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce					d must be equal to or exceed top allow-	
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas li					etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
		l	1			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shi	rt-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVAT	ION COMMISSION	
			APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		, 1¥	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYOrig_Signed by			
				TITLE Joe D. Ranay		
	.1	•	TITLE Direction of the filed in compliance with RULE 1104.			
			II This form is	to be filed in CO	MONANCE WILL RULE LIVE,	

Qu	2 Hours	
	(Signature)	
Division	Production Manager	
	(Title)	

APPROVED		, 19		
BY	Orig Signed by			
	Joe D. Ramey			
TITLE	Dist. 1 farst			
This form is to be filed in compliance with RULE 1104.				
If this is a request for allowable for a newly drilled or despended				

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-while or accompleted write

KEEVED

•

MAR 18 1070 DIL CONSERVATION COLAM. HOBES, N. M.

•**••**