NO. OF COPIES RECT	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1	

on Production Manager (Title)

	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116	
	FILE	1	AND Effective 1-1-		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			245	
				<b>5</b> A3	
IRANSPORTER OIL					
	GAS	]			
	OPERATOR				
I.	PRORATION OFFICE Operator				
Coastal States Gas Producing Company					
	Address				
	New Well X	Change in Transporter of: Oil X Dry Ga	15	·	
!	Recompletion Change in Ownership	Casinghead Gas Conder	CARMICHEAD CAR	MUST NOT BE	
	Change in Ownership		FLARED AFTER	5/1/12	
	If change of ownership give name		UNLESS AN EXCE	PTION TO R-4070	
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	1	1	
	Gonsales Federal "31"	/ 3 Under, Flying	Mil (SA)	lor Fee Federal NM 14204	
Unit Letter P; 660 Feet From The South Line and 760 Feet From The East					
	Unit Letter P : 60	60 Feet From The South Lin	ne and 760 Feet From 1	The Edst	
	Line of Section 31 To	wnship 9-S Range	33-E , ммрм, Lea	County	
	Elife of Section 3.1			·	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	,	
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approx		
	Mobil Oil Company		P. O. Box 900, Dallas, Address (Give address to which approx	Texas 75221	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	vea copy of this form is to be sent)	
	None	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	en	
	If well produces oil or liquids, give location of tanks.	J 31 9-S 33-E	No		
		<u> </u>	<u> </u>	NA	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	NA	
•••	<u> </u>	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completic	Α	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-2-72	2-20-72 Name of Producing Formation	4356 Top Ctl/Gas Pay	-0- Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)		4235'	4297'	
	4236 KB est.	San Andres	4233	Depth Casing Shoe	
	4235-47', 4253-56',	4258-671			
	4233-47 , 4233-30 , .	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8"	368'	250 sxs - circulated	
	7-7/8"	4-1/2"	4356'	200 sxs	
	4-1/2"	2-3/8"	4297'	<b>1</b>	
			<u> </u>	<u> </u>	
V.		OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil: pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)	
	2-20-72	2-27-72	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24	-0-	-0-	-0-	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gaa-MCF	
	114	114	14	TSTM	
,			•		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Teet			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	- against the sail and but				
<b>1</b> /1	CEPTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		( ) MAD 1	A 1070	
			APPROVED MAR 191977, 19		
	above is true and complete to the	, bust of my knowledge and bester.	SUPERVISOR DESTRICTA		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for a second level and the second second level and

- 155

March 17 1272

OIL CONSELLATION COMM.