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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name SFPRA	
2. Name of Operator Oil Development Company of Texas		9. Well No. 14	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
4. Location of Well UNIT LETTER J LOCATED 1839 FEET FROM THE South LINE AND 2121 FEET FROM THE East LINE OF SEC. 27 TWP. 9S RGE. 37E NMPM Lea		12. County	
15. Date Spudded 3-18-72	16. Date T.D. Reached 3-26-72	17. Date Compl. (Ready to Prod.) 4-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 3962' Gr
19. Elev. Casinghead 3962'	20. Total Depth 5125'		
21. Plug Back T.D. 5115'		22. If Multiple Compl., How Many --	23. Intervals Drilled By Gr to TD
24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4976'-5000'			25. Was Directional Survey Made Drilling Deviation
26. Type Electric and Other Logs Run Gamma Ray-Sidewall Neutron Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	407'	12-1/4"
4-1/2"	10.5#	5125'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
325 sx Class H		None	
275 sx Class C		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4988'		
31. Perforation Record (Interval, size and number) 4976'-5000' 1 JSPP (25 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4976'-5000'		7000 gal NE	
33. PRODUCTION			
Date First Production 4-1-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1 1/2"x22' Insert		Well Status (Prod. or Shut-in) Prod.
Date of Test 4-6-72	Hours Tested 24	Choke Size	Prod'n. For Test Period
			68
Oil - Bbl.		Gas - MCF	Water - Bbl.
68		44.36	68
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
			68
Oil - Bbl.		Gas - MCF	Water - Bbl.
68		44.36	68
Oil Gravity - API (Corr.)		22.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Tied into Cities Service Pipeline			Test Witnessed By William Hollifield
35. List of Attachments Drilling Deviation, logs, C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D.E. Storgue Jr.		TITLE Petroleum Engineer	DATE April 7, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2252' T. Canyon _____
T. Salt 2338' T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 2952' T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 4225' T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1950'	1950'	soil caliche, redbeds, gypsum, sand				
1950'	2252'	302'	sand, shale & gypsum				
2252'	2338'	86'	anhydrite				
2338'	2952'	614'	salt, anhydrite, shale				
2952'	3025'	76'	sand, shale				
3025'	4225'	1197'	anhydrite, salt, shale				
4225'	5000'	775'	dolomite, anhydrite, gypsum, chert				

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APR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.