NO. OF COPIES RECEIV							orm C-105 evised 1-		
SANTA FE						5a. Ir	dicate Tv	pe of Lease	
FILE			EXICO OIL CON			9	ate	-	Fee 👗
		WELL COMPLE	TION OR REC	OMPLETION	REPORT AN			Gas Lease N	
U.S.G.S.									
OPERATOR									
a. TYPE OF WELL		<u></u>				7. Un	it Agreem	ent Name	111111
b. TYPE OF COMPLE		GAS WELL	DRY	OTHER			rm or Lea	se Name	
NEW (V WO		EN PLUG BACK	DIFF.	OTHER		0.10	SFPRR		
2. Name of Operator						9. We	11 No.		
Oil Develop Address of Operator						l l	ield and F	Pool, or Wild	
900 Polk St 4. Location of Well	reet, Amar	illo, Texas	79101			Nest	Sawye	r (San	Angres
INIT LETTER		1830	Sout	h	2121				
NIT LETTER	LOCATED	FEET FR	OM THE		FE TTX	ET FROM 12. C	ounty	<i>,}}}}}</i>	HHH.
THE East LINE OF	SEC. 27 .	IWP. 98 PC	. 57E	, VIIIIII	//////////////////////////////////////	////// L	88.		//////
15. Date Spudded		Reached 17. Date			evations (DF, RK	B, RT, GR, etc) 19. Ele	v. Cashingt	nead
3-18-72	3-26-72	4.	-1-72		3962' Gr	•	3	9621	
0. Total Depth		ug Back T.D.	22. If Multip	le Compl., How	23. Intervals	, Rotary Tool	s ,	Cable Tools	3
5125*	51	15'	Many	-	Drilled B	Gr to TD	\$		
4. Producing Interval(, Ναme				25.	Was Directio	onal Survey
San Andres	4976'-5000) *						Made)eviati
6. Type Electric and	-					······································	27. Was	Well Cored	
Gamma Ray-	<u>Bidewall Ne</u>	utron Later	olog				Ne)	
8.		CAS	ING RECORD (Rep	oort all strings s	et in well)				
CASING SIZE	WEIGHT LB.	./FT. DEPTH	1	LE SIZE		ING RECORD			PULLED
8-5/8"	24#	407			325 sx Cls			None	
4-1/2"	10.5#	5125	• 7	-7/8"	275 sx Cli	LSS C		None	
						· · · · · · · · · · · · · · · · · · ·			
9.	L	LINER RECORD		·····	30.	TUBIN	RECOR)	
	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTHS	ЕТ	PACKE	RSET
SIŽE				<u>↓ </u>			1		
			1		2-3/8"	4988			
size None					2-3/8"	4988		<u> </u>	
None		d number)		32. A	2-3/8" CID, SHOT, FRA			EZE, ETC.	
None		id number)		32. A	CID, SHOT, FRA	CTURE, CEME	NT SQUE	EZE, ETC. MATERIAL	USED
None	(Interval, size an	·			CID, SHOT, FRA	CTURE, CEME	NT SQUE	<u>.</u>	USED
None	(Interval, size an	·		DEPTH IN	CID, SHOT, FRA	CTURE, CEME	NT SQUE	<u>.</u>	USED
None	(Interval, size an	·		DEPTH IN	CID, SHOT, FRA	CTURE, CEME	NT SQUE	<u>.</u>	USED
None	(Interval, size an	·		DEPTH IN	CID, SHOT, FRA	CTURE, CEME	NT SQUE	<u>.</u>	USED
None 1. Perforation Record 4976 '~\$000 '	(Interval, size an	·	PROL	DEPTH IN	CID, SHOT, FRA	CTURE, CEME	NT SQUE	<u>.</u>	USED
None 1. Perforation Record 4976 '~\$000 ' 13.	(Interval, size an 1 JSPF (25	·	ving, gas lift, pum	DEPTH IN 4976 ¹ -SOI	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel	NT SQUE ND KIND B	<u>.</u>	
None 1. Perforation Record 4976'-\$000' 33. Date First Production	(Interval, size an 1 JSPF (25 Produ	5 holes)	ving, gas lift, pum	DEPTH IN 49761-500	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel	NT SQUE	MATERIAL	
None 1. Perforation Record 4976 '-\$000 ' 3. Date First Production 4-1-72	(Interval, size an 1 JSPF (25 Produ	5 holes)	ving, gas lift, pum 2"xl Prod'n. For	DEPTH IN 4976 ¹ -SOI	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel	NT SQUE ND KIND IB	MATERIAL	t-in)
None 1. Perforation Record 4976'-\$000' 3. Date First Production 4-1-72 Date of Test	(Interval, size an 1 JSPF (25 Produced Hours Tested	5 holes) uction Method (Flow Pumping	ving, gas lift, pum 2"x14	DEPTH IN 4976'-SOU DUCTION ping - Size and s'*x22' Inse	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P	NT SQUE ND KIND IB	MATERIAL Prod. or Shu	t-in)
None 1. Perforation Record 4976'-\$000' 3. Date First Production 4-1-72 Date of Test 4-6-72	(Interval, size an 1 JSPF (25	uction Method (Flow Pumping Choke Size	ving, gas lift, pum 2"xl Prod'n. For Test Period	DEPTH IN 4976'-500 DUCTION ping - Size and s''x22' Inse Oil - Bbl.	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P	NT SQUE ND KIND IB Status (J rod. ol. G	Prod. or Shu	<i>t-in)</i>
None 1. Perforation Record 4976'-\$000' 3. Date First Production 4-1-72 Date of Test 4-6-72	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24	5 holes) uction Method (Flow Pumping Choke Size	Prod'n. For Test Period	DUCTION ping - Size and a "x22" Inse Oil - Bbl. Gas - MC	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P: Water – B 6 68	NT SQUE ND KIND IB I Status (J rod. ol. G	Prod. or Shutting	<i>t-in)</i>
None 1. Perforation Record 4976'-\$000' 3. Date First Production 4-1-72 Date of Test 4-6-72 Flow Tubing Press.	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressue	tuction Method (Flow Pumping Choke Size re Calculated 24 Hour Rate	ving, gas lift, pum 2"xl Prod'n. For Test Period	DEPTH IN 4976'-500 DUCTION ping - Size and 1 5''x22' Inse Oil - Bbl. 68	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P: Water – B: 6 68 r – Bbl.	NT SQUE ND KIND (B) 1 Status () rod. ol. G Oil Gr 2	Prod. or Shut 652 avity API	<i>t-in)</i>
None 1. Perforation Record 4976'-\$000' 3. Date First Production 4-1-72 Date of Test 4-6-72 Flow Tubing Press. 4. Disposition of Gas	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressw (Sold, used for fu	uction Method (Flow Pumping Choke Size re Calculated 24 Hour Rate uel, vented, etc.)	Prod'n. For Test Period	DUCTION ping - Size and a "x22" Inse Oil - Bbl. Gas - MC	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7900 gal 1 Wel P: Water – B 6 68 r – Bbl. 68	NT SQUE ND KIND (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Prod. or Shu Gas - Oil Rat 652 avity - API 2.3	t-in) 110 (Corr.)
None None	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressur (Sold, used for fu ties Servi	uction Method (Flow Pumping Choke Size re Calculated 24 Hour Rate uel, vented, etc.)	Prod'n. For Test Period	DUCTION ping - Size and a "x22" Inse Oil - Bbl. Gas - MC	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7900 gal 1 Wel P: Water – B 6 68 r – Bbl. 68	NT SQUE ND KIND (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Prod. or Shut 652 avity API	t-in) 110 (Corr.)
None None	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressur (Sold, used for fu tion Boryl (Sold, used for fu	uction Method (Flow Pumping Choke Size re Calculated 24 Howr Rate rel, vented, etc.) co Pipoline gs, C-104	ving, gas lift, pum, 2"x14 Prod'n. For Test Period - Oil - Bbl. 68	DEPTH IN 4976 ¹ -500 DUCTION ping - Size and 1 (1 - Bbl. 68 Gas - MC 44.	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P: Water - B: 6 68 r - Bbl. 68 Test Withe W1111	NT SQUE ND KIND (B) 1 Status (A rod. bl. G Oil Gr 2 Ssed By M Hol	Prod. or Shu Gas - Oil Rat 652 avity - API 2.3	t-in) ilo (Corr.)
None None	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressur (Sold, used for fu tion Boryl (Sold, used for fu	uction Method (Flow Pumping Choke Size re Calculated 24 Howr Rate rel, vented, etc.) co Pipoline gs, C-104	ving, gas lift, pum, 2"x14 Prod'n. For Test Period - Oil - Bbl. 68	DEPTH IN 4976 ¹ -500 DUCTION ping - Size and 1 (1 - Bbl. 68 Gas - MC 44.	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P: Water - B: 6 68 r - Bbl. 68 Test Withe W1111	NT SQUE ND KIND (B) 1 Status (A rod. bl. G Oil Gr 2 Ssed By M Hol	Prod. or Shu Gas - Oil Rat 652 avity - API 2.3	t-in) tlo (Corr.)
None 1. Perforation Record 4976'-\$000' 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 4. Disposition of Gas 5. List of Attachment Dr111ing Devi 5. List of Attachment Dr111ing Devi 5. I hereby certify the	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressur (Sold, used for function (Sold, used for function) (Sold, used for function) (S	uction Method (Flow Pumping Choke Size re Calculated 24 Hour Rate rel, vented, etc.) ce Pipeline gs, C-104 shown on both side	ving, gas lift, pum 2"x14 Prod'n. For Test Period - Oil - Bbl. 68 s of this form is tr	DEPTH IN 4976 '-SOU 200C TION ping - Size and 1 4'************************************	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P: Water - B 6 68 r - Bbl. 68 Test Withe Willi y knowledge and	NT SQUE ND KIND (B) 1 Status () rod. oll Gr 2 ogsed By m Hol L belief.	Prod. or Shut Gas - Oil Rat 652 avity - API 2.3 11f101d	1.in) (Corr.)
None 1. Perforation Record 4976'-\$000' 3. 3. Date First Production 4-1-72 Date of Test 4-6-72 Tow Tubing Press. 4. Disposition of Gas Tied into Ci 5. List of Attachment Drilling Dev	(Interval, size an 1 JSPF (25 Produ- Hours Tested 24 Casing Pressur (Sold, used for function (Sold, used for function) (Sold, used for function) (S	uction Method (Flow Pumping Choke Size re Calculated 24 Howr Rate rel, vented, etc.) co Pipoline gs, C-104	ving, gas lift, pum 2"x14 Prod'n. For Test Period - Oil - Bbl. 68 s of this form is tr	DEPTH IN 4976 ¹ -500 DUCTION ping - Size and 1 (1 - Bbl. 68 Gas - MC 44.	CID, SHOT, FRA	CTURE, CEME AMOUNT A 7000 gal 1 Wel P: Water - B 6 68 r - Bbl. 68 Test Withe Willi y knowledge and	NT SQUE ND KIND (B) 1 Status () rod. oll Gr 2 ogsed By m Hol L belief.	Prod. or Shu Gas - Oil Rat 652 avity - API 2.3	1.in) (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy2252 •	Т.	Canyon	Т.	Ojo Alamo	т	Penn. ''B''
Т.	Salt	. T.	Strawn	. T.	Kirtland-Fruitland	т.	Penn. "C"
В.	Salt	Τ.	Atoka	Τ.	Pictured Cliffs	. т. т	Penn. ''D''
T.	Yates	Т.	Miss	Т.	Cliff House	. т. т	Leadville
Т.	7 Rivers	Т.	Devonian	Т.	Menefee	т. Т	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	. т. т	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	т. Т	McCracken
Т.	San Andres	Т.	Simpson	т	Gallup	т. Т	Ignacio Qtzte
т.	Glorieta	т.	McKee	Ras	se Greenhorn	т. Т	Granite
Τ.	Paddock	Т.	Ellenburger	T	Dakota	т. Т	
Т.	Blinebry	т.	Gt. Wash	т. Т	Marrison	1. T	
T .	Tubb	Т.	Granite	т. Т	Toditte	г.	
т.	Drinkard	т	Delaware Sand	т. Т	Fotoolo	Т.	
τ.	Аво	т. Т	Bone Springs	і. Т		Т.	
Т.	Wolfcamp	T	Bone optings	т. т	Chinle	Т.	
т.	Penn	т. Т	1	1. m	Chinle	Т.	
т	Cisco (Bough C)	т. Т		Т. —	Permian	T.	
-	(200Bii 0)	1.		Т.	Penn. "A"	Τ.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	1950' 2252' 2538' 2952' 5028' 4225' 5000'	1950' 302' 86' 614' 76' 1197' 775'	seil caliche, redbods, gypoun, sand sand, shale & gypoum anhydrite salt, shydrite, shale sand, shale anhydrite, salt, shale delemite, anhydrite, gypoun, chort				
		· · · · ·	•				:
							RECEIVED
							APR 1 - 1972
				p			OIL CONSERVATION COMM. HOBBS, N. M.