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SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILS	NEG0101 /	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Oil Developmer	it Company of Texas		
Address			
900 Polk Stree	et, Amarillo, Texas 79101		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation A 12 201 Kind of Lease	Lease No.
Lease Name	well No. Poor Maine, merading -	R-4304	^{Fee} Fee
SFPRR	4 West Sawyer (S	San Andres)	
Location	·	0101	Fast
Unii Letter J ; 1839	9 Feet From The South Line	and 2121 Feet From The	
·····			County
Line of Section 27 Tow	vnship 95 Range	<u>37Е , NMPM, Le</u>	
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil	A of Condensate		
Mobil Pipeline Corpor Name of Authorized Transporter of Cas	ation	P. O. Box 900, Dallas, To Address (Give address to which approved	copy of this form is to be sent)
Cities Service Oil Co	mpany	P.O. Box 300, Tulsa, Okla Is gas actually connected? When	ahoma 74102
if well produces oil or liquids,	Unit Sec. Twp. P.ge.		4 1 70
give location of tanks.	C 33 9S 37E	Yes	4-1-72
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	lug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	$on = (\Lambda)$		
Designate Type of Completion		Total Depth	P.B.T.D.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compl. Ready to Prod.	51251	P.B.T.D. 51151 Fubing Depth
Date Spudded	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation	5125 ' Top Oil/Gas Pay	5115'
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr.	Date Compl. Ready to Prod.	5125 ' Top O'l/Gas Pay	51151 Fubing Depth
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962'</u> Gr. Perforations	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation San Andres	5125 ' Top O'l/Gas Pay	51151 Tubing Depth 5125' Depth Casing Shoe
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr.	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation San Andres	5125 ' Top Oil/Gas Pay 4976 '	5115' Fubing Depth 5125'
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u>	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI	5125 ' Top O'l/Gas Pay	51151 Tubing Depth 5125' Depth Casing Shoe
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres PF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE	5125 ' Top Oil/Gas Pay 4976 ' CEMENTING RECORD DEPTH SET	51151 Fubing Depth 5125' Depth Casing Shoe 5125'
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE <u>12-1/4''</u>	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8"	5125 ' Top O!!/Gas Pay 4976 ' 0 CEMENTING RECORD DEPTH SET 407 '	5115' Tubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres PF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE	5125 ' Top Oil/Gas Pay 4976 ' CEMENTING RECORD DEPTH SET	5115' Tubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE <u>12-1/4''</u>	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2"	5125 ' Top O!!/Gas Pay 4976 ' 0 CEMENTING RECORD DEPTH SET 407 ' 5125 '	5115! Fubing Depth \$125! Depth Casing Shoe \$125! SACKS CEMENT 325 \$275 \$275
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE <u>12-1/4''</u> <u>7-7/8''</u>	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres EPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2"	S125 ' Top O!!/Gas Pay 4976 ' D CEMENTING RECORD DEPTH SET 407 ' 5125 '	5115! Fubing Depth \$125! Depth Casing Shoe \$125! SACKS CEMENT 325 \$275 \$275
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE <u>12-1/4''</u> <u>7-7/8''</u> V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres EPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2"	5125 ' Top O!!/Gas Pay 4976 ' I D CEMENTING RECORD DEPTH SET 407 ' 5125 ' ifter recovery of total volume of load oil ane of hours)	51151 Fubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX d must be equal to or exceed top allow-
Date Spudded <u>3-18-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3962' Gr.</u> Perforations <u>4976'-5000' 1 JS</u> HOLE SIZE <u>12-1/4''</u> <u>7-7/8''</u> V. TEST DATA AND REQUEST FOR WELL	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres EPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2"	S125 ' Top O!!/Gas Pay 4976 ' D CEMENTING RECORD DEPTH SET 407 ' 5125 '	51151 Fubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX d must be equal to or exceed top allow-
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4'' 7-7/8'' V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this day Date of Test 4-6-72	5125 ! Top O!!/Gas Pay 4976 ! D CEMENTING RECORD DEPTH SET 407 ! 5125 ! sifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2!'x112'''x22'' Ip	51151 Fubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX d must be equal to or exceed top allow- etc.)
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 4-1-72	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this de	S125 ' Top Oil/Gas Pay 4976 ' D CEMENTING RECORD DEPTH SET 407 ' 5125 ' after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	51151 Fubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX d must be equal to or exceed top allow- etc.)
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4'' 7-7/8'' V. TEST DATA AND REQUEST F OIL. WELL Date First New Oil Run To Tanks 4-1-72 Length of Test	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this day Date of Test 4-6-72	S125 ' Top O!!/Gas Pay 4976 ' D CEMENTING RECORD DEPTH SET 407 ' 5125 ' siter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2"x12s"x22' Ir Casing Pressure	51151 Fubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX d must be equal to or exceed top allow- etc.) Sert) Choke Size
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4'' 7-7/8'' V. TEST DATA AND REQUEST F OII. WEI.I. Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs.	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this day Date of Test 4-6-72	S125 ' Top O!!/Gas Pay 4976 ' D CEMENTING RECORD DEPTH SET 407 ' 5125 ' sifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2''x1½''x22' In Casing Pressure	<u>5115</u> Tubing Depth <u>5125</u> ' Depth Casing Shoe <u>5125</u> ' <u>SACKS CEMENT</u> <u>325</u> <u>SX</u> <u>275</u> <u>SX</u> <u>4</u> must be equal to or exceed top allow- etc.) <u>Sert</u> Choke Size Gas-MCF
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this da Date of Test 4-6-72 Tubing Pressure	S125 ' Top O!!/Gas Pay 4976 ' D CEMENTING RECORD DEPTH SET 407 ' 5125 ' siter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2"x12s"x22' In Casing Pressure	51151 Fubing Depth 5125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX d must be equal to or exceed top allow- etc.) Sert) Choke Size
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4'' 7-7/8'' V. TEST DATA AND REQUEST F OII. WEI.I. Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs.	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation San Andres <u>SPF (25 holes)</u> <u>TUBING, CASING, ANI</u> <u>CASING & TUBING SIZE</u> <u>8-5/8''</u> <u>4-1/2''</u> <u>5OR ALLOWABLE</u> (Test must be a able for this da Date of Test <u>4-6-72</u> Tubing Pressure Oil-Bbls.	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2"x11g"x22! Ir Casing Pressure Water-Bbls.	<u>5115</u> Tubing Depth <u>5125</u> ' Depth Casing Shoe <u>5125</u> ' <u>SACKS CEMENT</u> <u>325</u> <u>SX</u> <u>275</u> <u>SX</u> <u>4</u> must be equal to or exceed top allow- etc.) <u>Sert</u> Choke Size Gas-MCF
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Teet 136 BF	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation San Andres <u>SPF (25 holes)</u> <u>TUBING, CASING, ANI</u> <u>CASING & TUBING SIZE</u> <u>8-5/8''</u> <u>4-1/2''</u> <u>5OR ALLOWABLE</u> (Test must be a able for this da Date of Test <u>4-6-72</u> Tubing Pressure Oil-Bbls.	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! 407.1 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2"x11/2"x22! Water-Bble. 68	<u>5115</u> ¹ Tubing Depth <u>5125</u> ¹ Depth Casing Shoe <u>5125</u> ¹ <u>SACKS CEMENT</u> <u>325</u> <u>SX</u> <u>275</u> <u>SX</u> <u>275</u> <u>SX</u> <u>d must be equal to or exceed top allow-</u> <u>etc.</u>) <u>Sert</u> <u>Choke Size</u> <u>Gas-MCF</u> <u>44.36</u>
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL	Date Compl. Ready to Prod. <u>4-1-72</u> Name of Producing Formation San Andres <u>SPF (25 holes)</u> <u>TUBING, CASING, ANI</u> <u>CASING & TUBING SIZE</u> <u>8-5/8''</u> <u>4-1/2''</u> <u>5OR ALLOWABLE</u> (Test must be a able for this da Date of Test <u>4-6-72</u> Tubing Pressure Oil-Bbls.	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2"x11g"x22! Ir Casing Pressure Water-Bbls.	<u>5115</u> Tubing Depth <u>5125</u> ' Depth Casing Shoe <u>5125</u> ' <u>SACKS CEMENT</u> <u>325</u> <u>SX</u> <u>275</u> <u>SX</u> <u>4</u> must be equal to or exceed top allow- etc.) <u>Sert</u> Choke Size Gas-MCF
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Teet 136 BF	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this d. Date of Test 4-6-72 Tubing Pressure Oil-Bbls. 68	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! 407.1 5125! after recovery of total volume of load oil anepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, pumping (2"x1½"x22! In Casing Pressure Water-Bbls. 68	5115! Fubing Depth 5125! Depth Casing Shoe 5125! SACKS CEMENT 325 SX 275 SX 275 SACKS CEMENT 325 SX 275 SX Gas-MCF 44.36
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres CPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" TOR ALLOWABLE (Test must be a able for this di Date of Test 4-6-72 Tubing Pressure Oil-Bbls. 68	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! 407.1 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2"x11/2"x22! Water-Bble. 68	<u>5115</u> ¹ Tubing Depth <u>5125</u> ¹ Depth Casing Shoe <u>5125</u> ¹ <u>SACKS CEMENT</u> <u>325</u> <u>SX</u> <u>275</u> <u>SX</u> <u>275</u> <u>SX</u> <u>d must be equal to or exceed top allow-</u> <u>etc.</u>) <u>Sert</u> <u>Choke Size</u> <u>Gas-MCF</u> <u>44.36</u>
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this d. Date of Test 4-6-72 Tubing Pressure Oil-Bbls. 68	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, pumping (2"x11g"x22! Ir Casing Pressure Water-Bbls. 68	51151 Fubing Depth S125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX 275 SX d must be equal to or exceed top allow- etc.) Sept) Choke Size Gas-MCF 44.36 Gravity of Condensate Choke Size
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this d Date of Test 4-6-72 Tubing Pressure Oil-Bbls. 68	S125! Top O!!/Gas Pay 4976! D CEMENTING RECORD DEPTH SET 407! 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Q!''x1!_!''x22! Water-Bbls. 68 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	5115! Fubing Depth 5125! Depth Casing Shoe 5125! SACKS CEMENT 325 SX 275 SX 275 SX 275 SX 275 SX 275 SX Choke Size Gravity of Condensate Choke Size FION COMMISSION
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this d Date of Test 4-6-72 Tubing Pressure Oil-Bbls. 68	S125! Top O!!/Gas Pay 4976! I D CEMENTING RECORD DEPTH SET 407! 5125! 407.1 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping (2!'x1!x22! In Casing Pressure Water-Bbls. 68 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT ARR 1	5115! Fubing Depth 5125! Depth Casing Shoe 5125! SACKS CEMENT 325 SX 275 SX 275 SX 275 SX 275 SX 275 SX 275 SX Gas - MCF 44 36 Gravity of Condensate Choke Size FION COMMISSION
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this di Date of Test 4-6-72 Tubing Pressure Oil-Bbls. 68 Length of Test Tubing Pressure (Shut-in) NCE	S125! Top O!!/Gas Pay 4976! DEPTH SET 407! 5125! Generative 407! 5125! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, pumping (2"x112"x22! In Casing Pressure Water-Bbls. 68 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED APPROVED	5115! Fubing Depth 5125! Depth Casing Shoe 5125! SACKS CEMENT 325 SX 275 SX 275 SX 275 SX 275 SX 275 SX 275 SX Gas - MCF 44 36 Gravity of Condensate Choke Size FION COMMISSION
Date Spudded 3-18-72 Elevations (DF, RKB, RT, GR, etc.) 3962' Gr. Perforations 4976'-5000' 1 JS HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 4-1-72 Length of Test 24 hrs. Actual Prod. During Test 136 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 4-1-72 Name of Producing Formation San Andres SPF (25 holes) TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be a able for this da Date of Test 4-6-72 Tubing Pressure 011-Bbls. 68 Length of Test Tubing Pressure (Shut-in) NCE	S125 ! Top O!!/Gas Pay 4976 ! D CEMENTING RECORD DEPTH SET 407 ! 5125 ! after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, pumping (2!'x1!_'!'x22' Ir Casing Pressure Water - Bbls. 68 Bbls. Condensale/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	51151 Fubing Depth S125' Depth Casing Shoe 5125' SACKS CEMENT 325 SX 275 SX 275 SX d must be equal to or exceed top allow- etc.) Sept Choke Size Gas-MCF 44.36 Gravity of Condensate Choke Size TION COMMISSION 1972, 19
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(Signation C)
Petroleum Engineer
(Title)
April 7, 1972
(Date)

If this is a request for allowable for a norm, during the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
tests taken on the well in according of the
All sections of this form must be filled out completely for allow- ble on new and recompleted wells.
shie on new and recompleted werre.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.



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APR 1 (1972) OIL CONSERVATION COMM. HOBBS, N. M.