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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Oil Development Company of Texas</b>		8. Farm or Lease Name <b>SFPRR</b>
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>		9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1839</b> FEET FROM THE <b>South</b> LINE AND <b>2121</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3961.7 Gr</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-18-72: Spud date.  
3-19-72: Ran 10 jts 8-5/8" casing. Set @ 407'. Cemented w/325 sx Class H w/2% CaCl<sub>2</sub>. Circulated 30 sx. Plug dn @ 11:15 p.m. WOC. Casing cemented in accordance with NMOCC Option 2 as follows:  
1. Volume of slurry - 354 ft<sup>3</sup> - Southwestern API Class H w/2% CC.  
2. Approximate temperature of slurry - 72° F.  
3. Estimated minimum formation temperature - 92° F.  
4. Estimated cement strength at time of testing - 1310 psi.  
5. Actual time cement in place prior to starting test - 12 hrs.  
3-27-72: Ran 4 1/2" casing to 5125'. Cemented w/275 sx Class C w/2% Gel, 7# salt/sx, 3/4" friction reducer. (167 jts).  
3-28-72: Test casing to 500 psi for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.T. Stogner Jr.* TITLE Petroleum Engineer DATE March 29, 1972

APPROVED BY John Runyan TITLE Geologist DATE MAR 31 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1962

OIL CONSERVATION COM. AL.  
HOUSTON, TEX.