

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0202771-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R. L. Burns Corporation		7. UNIT AGREEMENT NAME Comm. Agr. SW-639	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M.		8. FARM OR LEASE NAME Vada Pruitt	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL of Section 1 At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 7/28/72		16. DATE T.D. REACHED 8/22/72	
17. DATE COMPL. (Ready to prod.) 9/22/72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4230 KB	
19. ELEV. CASTINGHEAD		20. TOTAL DEPTH, MD & TVD 9765	
21. PLUG, BACK T.D., MD & TVD 9754		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS O-ID	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9717 - 27 Penn		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gammatron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
12 3/4	34#	412	17 1/2
8 5/8	24#, 28#, 32#	3994	11
5 1/2	15.5#, 17#	9765	7 7/8
CEMENTING RECORD			
400			
375			
400			
AMOUNT PULLED			
none			
none			
none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	9760	no	
31. PERFORATION RECORD (Interval, size and number)			
9717 - 27, 20 jet shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9717 - 27		500 gal 7.5% mxl acid	
		1500 gal 15% NE Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 9/22/72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 9/25/72	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 42
			GAS—MCF. TSTM
			WATER—BBL. 86
			OIL GRAVITY-API (CORR.) TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM			
TEST WITNESSED BY Haywood Heidel			
35. LIST OF ATTACHMENTS 2 copies electric log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M. Burns		TITLE Agent	
DATE 9/29/72			

*(See Instructions and Spaces for Additional Data on Reverse Side)