Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

En y, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

)							Well	API No.			
PENROC OIL CE	CORPORATIZON							0-025-24100			
idress P.O. Box 5970,				M 88	24/						
ason(s) for Filing (Check proper box)						es (Please explo	zin)				
ew Well		Change in		r-1		211	, 5				
ecompletion	Oil	닏	Dry G			Effect	Ave Jo	Dr. 1, 0	99/		
hange in Operator	Casinghead	I Gas	Conde	nsate							
change of operator give name of address of previous operator	YX ENC	R GY	Co.	. P.O	BOX	1861	MIDO	AND /	× 79	702	
DESCRIPTION OF WELL	AND LEA	SE								N.	
ease Name	Wall No. Dool Name Inch					ing Formation SILURG DEVONIA State,			of Lease Federal or Fee Lease No. FEE		
		•								· •	
Unit Letter	_ :/	980	_ Feet F	rom The	Lin	e and	<u>370</u> Fe			Lin	
Section 27 Townshi	p 9.	5	Range	36	E ,N	мрм,		LEF		County	
I. DESIGNATION OF TRAN	ISPORTE!	R OF O	IL AN	ID NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Conde			Address (Giv	e address to wi	hich approved	copy of this	form is to be se	ent)	
Mobil Pipeline	empu			<u></u> -		30x 90					
lame of Authorized Transporter of Casin Warren Petroleo	ghead Gas	n San	or Dry	Gas	Address (Giv	e address to whom 158	hich approved	Sar C	COTM IS 10 DE SE	(O Z_	
well produces oil or liquids,	Unit Sec.		Twp. Rge		Is gas actually connected?			When? Oct. 1973			
ve location of tanks. this production is commingled with that		27	195		<u> </u>						
this production is comminged with this. /. COMPLETION DATA	HOM any our	ei rease oi	pros, gr	ve comming.	ing older mails						
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded Date Compi. Ready to Prod.					Total Depth	L	L	P.B.T.D.	<u> </u>	. I	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
erforations								Depth Casii	ng Shoe		
	T	UBING,	, CASI	NG AND	CEMENTI	NG RECOR	D	.'			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
	ļ							-			
	ļ. ———										
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE					.1			
IL WELL (Test must be after t					be equal to or	exceed top allo	owable for th	is depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Tes					ethod (Flow, pu					
ength of Test	Tubing Pressure				Casing Press	ure		Choke Size			
				Water - Bbls.				Gas- MCF			
CITAL LION TANIER LESS	Oil - Bbls.			···							
GAS WELL				****							
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I Open Amon consumer	A TOPE OF	CO1 F	N T A S	ICE				1			
I. OPERATOR CERTIFIC I hereby certify that the rules and regul				NCE	(DIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regul Division have been complied with and				e]	· · · ·					
is true and complete to the best of my					Data	Approve	<u>ل</u>		t, i		
110 11	/ /	/.			Date	whblore	u		- V - W	~	
I lohen to the	erch	<u> </u>			D	O 5. 32.5	· 6.		, ya,		
Signature MOHAMMED YAMIN	MERC	CHAN	7	Res.	gy_	<u> </u>		2.8429.545	<u> </u>		
Signature MOHAMMED YAMIN Printed Name 13.14.90 (me) 20	77. 2	Till		Title				. **		
Date (27 29		ephone 1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.