Sun Exploration & Production Co. Address P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) New Weil Change in Transporter of: Other (Please explain) Name Change Only From: Sun Oil Company If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Lease Name U. D. Sawyer 7 Crossroads Siluro Devonian Veril No. Poo. Name, Including Formation Unit Letter U. D. Sawyer 7 Crossroads Siluro Devonian State, Federal or Fee Lease No. Location Unit Letter Unit Letter Unit Letter Unit Cetter Unit Please State, Federal or Fee Fee Lame of Section 27 Township P. O. Box 900, Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas or City Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company If well produces oil or liquids, Unit Sec. Twp. Page. Is gus actually connected? When It well produces oil or liquids, Unit Sec. Twp. Page. Is gus actually connected? When If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number:					
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Mobil Pipeline Company P. O. Box 900, Dallas, Texas 7522 Name of Authorised Transporter of Casinghead Gas or Dry Gas Address (five address to which approved copy of this form is to be sent) Marren Petroleum Company P. O. Box 1589, Tulsa, Oklahoma 74102 If well produces oil or liquids, qive location of tonks. J. 27, 9-5 36-E Yes. October - 1973 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA	I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		pproved copy of this form is to be sent	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Senior Accounting Assistance

January 25, 1982

APPROVED the Signed by Diet L Supa

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each good in multiply