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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Mildred Wright	
2. Name of Operator Saxon Oil Company		9. Well No. 1	
3. Address of Operator 600 1st National Bank Bldg. Abilene, Texas 79601		10. Field and Pool, or Wildcat Flying "M"	
4. Location of Well UNIT LETTER P LOCATED 659 FEET FROM THE South LINE AND 659 FEET FROM THE East LINE OF SEC. 30 TWP. 9S RGE. 33E NMPM		12. County	
15. Date Spudded 6-14-72	16. Date T.D. Reached 6-25-72	17. Date Compl. (Ready to Prod.) 7-10-72	18. Elevations (DF, RKB, RT, GR, etc.) 4344' GL
20. Total Depth 4425'	21. Plug Back T.D. 4388	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name Perforated 4317-4360' San Andres - never produced			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20	375'	10 3/4"
4 1/2"	9.5	4413'	7 3/4"
CEMENTING RECORD		AMOUNT PULLED	
275 sx circ.		0	
200 sx		1209'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE		DEPTH SET	PACKER SET
4395'		4382	-
31. Perforation Record (Interval, size and number) 4317 - 4360 26 1/2" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4317-4360' AMOUNT AND KIND MATERIAL USED 6000 gals acid	
33. PRODUCTION Date First Production 7-8-72 Production Method (Flowing, gas lift, pumping — Size and type pump) Swab test Well Status (Prod. or Shut-in) P & A			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Production Engineer DATE 8-15-73	