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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SAXON OIL COMPANY	8. Farm or Lease Name MILLER & WIGHT
3. Address of Operator 600 FIRST NATIONAL BANK BUILDING, ARLING, TEXAS 79601	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>659'</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>659'</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>25</u> RANGE <u>33</u> NMPM.	10. Field and Pool, or Wildcat FLYING M
15. Elevation (Show whether DF, RT, GR, etc.) 4314' GL	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon this well in accordance with following procedure.

- 1 - Move on, rig up, spot 100' (15 sk) plug inside 4 1/2" casing above perforations 4317-4360'/
- 2 - Shoot casing off freepoint (est. 3000') - Spot 100' plug (30 sks) 4 1/2" casing stub.
- 22 - Spot 100' plug at base salt, if not behind 4 1/2" @ ± 2253'
- 3 - Spot 100' plug (30 sk) Top of Salt 1750'.
- 4 - Spot 100' plug (30 sks) 425' - 50' below and 50' above 8 5/8" Casing Shoe.
- 5 - Place 10' Cement at surface - Set dry hole marker

NOTE: Hole to be loaded w/9.5% mud laden fluid & mud laden fluid between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Albert J. Kunk</u>	TITLE <u>Agent</u>	DATE <u>5/13/73</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Mildred Wright	
2. Name of Operator Saxon Oil Company						9. Well No. 1	
3. Address of Operator 600 First National Bank Bldg., Abilene, Texas 79601						10. Field and Pool, or Wildcat Flying "M"	
4. Location of Well							
UNIT LETTER P LOCATED 659 FEET FROM THE South LINE AND 659 FEET FROM THE East LINE OF SEC. 30 TWP. 9S RGE. 33E NMPM						12. County Lea	
15. Date Spudded 6-14-72		16. Date T.D. Reached 6-25-72		17. Date Compl. (Ready to Prod.) 7-10-72		18. Elevations (DF, RKB, RT, GR, etc.) 4344' GL	
19. Elev. Casinghead 4344'		20. Total Depth 4425'		21. Plug Back T.D. 4388'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
		0 - 4425'					
24. Producing Interval(s), of this completion - Top, Bottom, Name 4317-4360' San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Neutron						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		20		375'		10-3/4"	
4-1/2"		9.5#		4413'		7-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 4317-4360' 26 holes 1/2"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4317-4360'		6000 gals acid.	
33. PRODUCTION							
Date First Production 7-8-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab test				Well Status (Prod. or Shut-in) Shut in	
Date of Test 7-8-72		Hours Tested 24		Choke Size		Prod'n. For Test Period	
						15	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						75	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Deviation survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. J. Pacey				TITLE Petroleum Engineer		DATE 1-11-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3582	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation