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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Saxon Oil Company	8. Farm or Lease Name Mildred Wright
3. Address of Operator 600 First National Bank Bldg., Abilene, Texas 79601	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>659</u> FEET FROM THE <u>South</u> LINE AND <u>659</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Flying "M"
15. Elevation (Show whether DF, RT, GR, etc.) GR 4344'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded @ 7:00 a.m. 6-14-72.

8-5/8" 20# casing set at 375' and cemented with 275 sacks Class C cement with 2% CaCl.  
Cement circulated. Waited on cement 8 hrs. Tested with rig pump to 1000 psig. No  
pressure drop in 30 minutes.

4-1/2" 9.5# casing set at 4413' with 200 sacks Pozmix cement with 2% gel and 8# salt  
per sack. Top of cement calculated to be at 3185'. Waited on cement 48 hours. Tested  
with pump truck to 1500 psig. No pressure drop in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Petroleum Engineer DATE July 14, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supr. DATE JUL 21 1972

CONDITIONS OF APPROVAL, IF ANY:


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JUL 26 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

JUL 17 1972

 OIL CONSERVATION COMM.  
HOBBS, N. M.