NO. OF COPIES RECEIV	· · · · · · · · · · · · · · · · · · ·	4					Form C	
DISTRIBUTION		-						ed 1-1-65
SANTA FE		NEW	MEXICO OIL CO	ONSERVATIO	N COMMISSION	1	l r	e Type of Lease
FILE		WELL COMPL	ETION OR RE	COMPLETIC	N REPORT	AND LOG	State	Fee
U.S.G.S.							5. State Oi	il & Gas Lease No.
LAND OFFICE							•	
OPERATOR							$\Lambda \Pi \Pi \Lambda$	
		-					χ	
I. TYPE OF WELL							7. Unit Ag	reement Name
	01	ELL GAS		-1				
b. TYPE OF COMPLE		ELL WELI		_J OTHER_			8. Farm or	Lease Name
NEW WO		PLUG		-1			u r	Hutcherson
2. Namesof Operator		PEN BACK	L_ RESVR.L	OTHER			9. Well No.	
- - -								
Coastal Stat 3. Address of Operator	tes Gas Pr	coducing Com	pany				10 Field of	and Pool, or Wildcat
P. O. Box 2			9701					and Pool, of Wildedt
4. Location of Well			·····				Vada P	enn
4. Location of well								
							$\land \land $	
NIT LETTER	LOCATED	660 FEET I	FROM THE NOTT	LINE AND	1980	FEET FROM	//////	
					<u>UIXIII</u>	IIIIII	12. County Lea	
THE East LINE OF	SEC. 8	TWP. 9-5 RO	SE. 34-E NM	PM ()////	///////////////////////////////////////	///////	Dea	
15. Date Spudded	16. Date T.D.	Reached 17, Date	e Compl. (Ready to	Prod.) 18.	Elevations (DF,	RKB, RT, C	R, etc.) 19	, Elev. Cashinghead
5-7-79	6-0-72	,	6-14-72	1.2	88.6 GR		·	4288.6 GR
5-7-72 20. Total Depth	21, P	lug Back T.D.	22. If Mult	iple Compl., Ho		als _I Rotar	y Tools	, Cable Tools
0 7021		_	Many		Drille	d B y i		
9,703 24. Producing Interval(s		•0• letion — Top. Botto	m. Name			-→ :0-9.	103.	25. Was Directional Sur
	-/,		,					Made
9,674 -9,69 26. Type Electric and C	21						l	Yes
	Juner Logs Run						27. 1	Was Well Cored
<u>GR-Neutron</u>								No
								No
28.		CA	SING RECORD (R	eport all string	s set in well)		,	NO
CASING SIZE	WEIGHT LE	······································		eport all string: OLE SIZE		NTING REC	ORD	AMOUNT PULLE
	WEIGHT LE	······································	H SET H		CEME			
CASING SIZE		B./FT. DEPT 38	н seт н 21	OLE SIZE	семе 350 sxs	- circu		AMOUNT PULLE
casing size 13-3/8" 8-5/8"	<u>48</u> # 24 & 32	B./FT. DEPT 38 2# 4,0	н seт н 2' 15'	OLE SIZE 17-1/2" 11 "	семе 350 sxs 300 sxs	- circu		AMOUNT PULLE none none
CASING SIZE 13-3/8"	48#	B./FT. DEPT 38	н seт н 2' 15'	OLE SIZE	семе 350 sxs	- circu		AMOUNT PULLE
casing size 13-3/8" 8-5/8"	<u>48</u> # 24 & 32	B./FT. DEPT 38 2# 4,0	н seт н 2' 15'	OLE SIZE 17-1/2" 11 "	семе 350 sxs 300 sxs	- circu	lated	AMOUNT PULLE none none none
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29.	48# 24 & 32 17#	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8"	СЕМЕ 350 SXS 300 SXS 200 SXS 30.	- circu	Ilated	AMOUNT PULLE none none none
CASING SIZE 13-3/8'' 8-5/8'' 5-1/2''	<u>48</u> # 24 & 32	B./FT. DEPT 38 2≇ 4,0 9,7	н seт н 2' 15'	OLE SIZE 17-1/2" 11 " 7-7/8"	СЕМЕ 350 \$X8 300 \$X8 200 \$X8 30. 30. SIZE		ILATED	AMOUNT PULLE none none none CORD PACKER SET
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29.	48# 24 & 32 17#	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8"	СЕМЕ 350 SXS 300 SXS 200 SXS 30.		Ilated	AMOUNT PULLE none none none
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN	Семе 350 sxs 300 sxs 200 sxs 30. size 2-3/8	- circu	UBING REC	AMOUNT PULLE none none CORD PACKER SET 9,614 '
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE B1. Perforation Record	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32.	СЕМЕ 350 sxs 300 sxs 200 sxs 30. SIZE 2-3/8 ACID, SHOT, F	- circu DE 9,1	UBING REC PTH SET 514 CEMENT SC	AMOUNT PULLE none none none CORD PACKER SET 9,614 ' QUEEZE, ETC.
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2=3/8 ACID, SHOT, F INTERVAL	- circu DE 9,1	UBING REC PTH SET 514 CEMENT SC	AMOUNT PULLE none none CORD PACKER SET 9,614 '
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE B1. Perforation Record	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH	СЕМЕ 350 sxs 300 sxs 200 sxs 30. SIZE 2-3/8 ACID, SHOT, F	- circu DE 9,1	UBING REC PTH SET 514 ' CEMENT SC	AMOUNT PULLE none notè none CORD PACKER SET 9,614 ' QUEEZE, ETC.
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2=3/8 ACID, SHOT, F INTERVAL	- circu De 9,1	UBING REC PTH SET 514 ' CEMENT SC JNT AND KI	AMOUNT PULLE none none none CORD PACKER SET 9,614 ' QUEEZE, ETC. IND MATERIAL USED
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2=3/8 ACID, SHOT, F INTERVAL	- circu DE 9,1 RACTURE, AMOI 1000 gr	TUBING REC PTH SET 514' CEMENT SC JNT AND KI 21. 28% 21. 15%	AMOUNT PULLE none none none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	н set н 2' 15' 03'	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2=3/8 ACID, SHOT, F INTERVAL	- circu DE 9,0 RACTURE, AMOI 1000 ga 2000 ga	TUBING REC PTH SET 514' CEMENT SC JNT AND KI 21. 28% 21. 15%	AMOUNT PULLE none none none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 11. Perforation Record 9,674 ¹ -78 ¹ ,	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a 84 ¹ -92 ³ и	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM and number) 4/2 JSPF	H SET H 21 151 031 SACKS CEMEN	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 DUCTION	CEME 350 \$X\$ 300 \$X\$ 200 \$X\$ 30. \$12E 2-3/8 ACID, SHOT, F INTERVAL =9,692!	- circu DE 9,0 RACTURE, AMOI 1000 ga 2000 ga	TUBING REC PTH SET 514' CEMENT SC JNT AND KI 21. 28% 21. 15%	AMOUNT PULLE none none none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 11. Perforation Record 9,674 ¹ -78 ¹ ,	<u>48</u> # <u>24 & 32</u> <u>17</u> # тор (Interval, size a 84 ¹ -92 ³ и	B./FT. DEPT 38 2# 4,0 9,7 LINER RECORD BOTTOM and number)	H SET H 21 151 031 SACKS CEMEN	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 DUCTION	CEME 350 \$X\$ 300 \$X\$ 200 \$X\$ 30. \$12E 2-3/8 ACID, SHOT, F INTERVAL =9,692!	- circu DE 9,0 RACTURE, AMOI 1000 ga 2000 ga	TUBING REC PTH SET 514' CEMENT SC JNT AND KI 21. 28% 21. 15% 21. 3%	AMOUNT PULLE none none none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production	48# 24 & 32 17# ⊤OP (Interval, size a 84¹-92³ ₩	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM and number) and number) and number) and cumber (Flock	H SET H 21 151 031 SACKS CEMEN SACKS CEMEN PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" 32. DEPTH 9,674 DDUCTION mping - Size an	CEME 350 \$X\$ 300 \$X\$ 200 \$X\$ 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump)	- circu DE 9,0 RACTURE, AMOI 1000 ga 2000 ga	UBING REC PTH SET 514 CEMENT SC JNT AND KI 21. 28% 21. 15% 21. 3% Well State	AMOUNT PULLE none none none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid us (Prod. or Shut-in)
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production 6-14-72	48# 24 & 32 17# ⊤OP (Interval, size a 84¹-92³ ₩	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM and number) and number) and number) and cumber (Flock	H SET H 2' 15' 03' SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" 32. DEPTH 9,674 DDUCTION mping - Size an	CEME 350 \$X\$ 300 \$X\$ 200 \$X\$ 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump)	- circu DE 9,1 RACTURE, AMOI 1000 ga 2000 ga 3000 ga	TUBING REC PTH SET 514' CEMENT SC JNT AND KI 21. 28% 21. 15% 21. 3%	AMOUNT PULLE none none none CORD PACKER SET 9,614 ' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid us (Prod. or Shut-in)
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 9. SIZE 9. 674 ¹ -78 ¹ , 13. Date First Production 6-14-72 Date of Test	48# 24 & 32 17# TOP (Interval, size a 841-921 W Proc Pu Hours Tested	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM bot number) s/2 JSPF duction Method (Fla mping 4 Choke Size	H SET H 2' 15' 03' SACKS CEMEN SACKS CEMEN PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 DUCTION mping - Size an OII Bbl.	CEME 350 sxs 300 sxs 200 sxs 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL =9,692! d type pump) P Gas - MC	- circu DE 9,0 RACTURE, 1000 ga 2000 ga 3000 ga	Ilated FUBING REC PTH SET 514' CEMENT SC JNT AND KI 21. 28% a1. 15% a1. 3% Well State Pumpi Pr - Bbl.	AMOUNT PULLE none none none PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid acid acid acid acid
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 9. SIZE 9. 674 ¹ -78 ⁹ , 0. Date First Production 6-14-72 Date of Test 6-21-72	48# 24 & 32 17# TOP (Interval, size a 841-921 W Proc Pu Hours Tested 24	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM and number) 4/2 JSPF duction Method (Fla mping 4 Choke Size -0-	H SET H 2 ¹ 15 ¹ 03 ¹ SACKS CEMEN SACKS CEMEN SACKS CEMEN PROMINE, gas lift, put Prod ⁴ n. For Test Period	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size an OIL - Bbl. S70	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692! d type pump) Gas - MC 236	- circu DE 9,1 RACTURE, AMOI 1000 ga 2000 ga 3000 ga	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI 21. 28% 21. 3% Well State Pumpi PT - Bbl. 294	AMOUNT PULLE none none none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid Gas-Oil Ratio 414
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 9. SIZE 9. 674 ¹ -78 ⁹ , 0. Date First Production 6-14-72 Date of Test 6-21-72	48# 24 & 32 17# TOP (Interval, size a 841-921 W Proc Pu Hours Tested	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM and number) 4/2 JSPF duction Method (Fla mping 4 Choke Size -0-	H SET H 2' 15' 03' SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size and ODUCTION Mole Pun OII - Bbl. 570 Gas - 1	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) p Gas - MC 236 MCF W	- сігси _	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI 21. 28% 21. 3% Well State Pumpi PT - Bbl. 294	AMOUNT PULLE none none none PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid acid acid acid acid
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ⁹ , 33. Date First Production 6-14-72 Date of Test 6-21-72 Flow Tubing Press.	48# 24 & 32 17# TOP (Interval, size a 841-921 W Burs Tested 24 Casing Press	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM duction Method (Flatential) and number) a/2 JSPF duction Method (Flatential) Choke Size Colculated 2 How Rate	H SET H 2 ¹ 15 ¹ 03 ¹ SACKS CEMEN SACKS CEMEN SACKS CEMEN PROMINE, gas lift, put Prod ⁴ n. For Test Period	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size an OIL - Bbl. S70	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) p Gas - MC 236 MCF W	- circu DE 9,1 RACTURE, 2000 ga 3000 ga 3000 ga ater - Bbl. 294	Ilated FUBING REC PTH SET 514' CEMENT SC JNT AND KI al. 28% al. 15% al. 3% Well Statu Pumpi Pr - Bbl. 294	AMOUNT PULLE none none none PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid Ing Gas-Oil Ratio 414 Il Gravity – API (Corr.)
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ⁹ , 33. Date First Production 6-14-72 Date of Test 6-21-72	48# 24 & 32 17# TOP (Interval, size a 841-921 W Burs Tested 24 Casing Press	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM duction Method (Flatential) and number) a/2 JSPF duction Method (Flatential) Choke Size Colculated 2 How Rate	H SET H 2' 15' 03' SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size and ODUCTION Mole Pun OII - Bbl. 570 Gas - 1	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) p Gas - MC 236 MCF W	- circu DE 9,1 RACTURE, 2000 ga 3000 ga 3000 ga ater - Bbl. 294	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI 21. 28% 21. 3% Well State Pumpi PT - Bbl. 294	AMOUNT PULLE none none none PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid Ing Gas-Oil Ratio 414 Il Gravity – API (Corr.)
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production <u>6-14-72</u> Date of Test <u>6-21-72</u> Flow Tubing Press. 	48# 24 & 32 17# TOP (Interval, size a 84'-92' W Bay State Proc Proc Proc Proc Proc Proc Proc Proc	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM duction Method (Flatential) and number) a/2 JSPF duction Method (Flatential) Choke Size Colculated 2 How Rate	H SET H 2' 15' 03' SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size and ODUCTION Mole Pun OII - Bbl. 570 Gas - 1	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) p Gas - MC 236 MCF W	- circu DE 9,1 RACTURE, 2000 ga 3000 ga 3000 ga ater - Bbl. 294	Ilated FUBING REC PTH SET 514' CEMENT SC JNT AND KI al. 28% al. 15% al. 3% Well Statu Pumpi Pr - Bbl. 294	AMOUNT PULLE none none none PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid Ing Gas-Oil Ratio 414 Il Gravity – API (Corr.)
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production <u>6-14-72</u> Date of Test <u>6-21-72</u> Flow Tubing Press. 	48# 24 & 32 17# TOP (Interval, size a 84'-92' W Bay State Proc Proc Proc Proc Proc Proc Proc Proc	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM duction Method (Flatential) and number) a/2 JSPF duction Method (Flatential) Choke Size Colculated 2 How Rate	H SET H 2' 15' 03' SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size and ODUCTION Mole Pun OII - Bbl. 570 Gas - 1	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) p Gas - MC 236 MCF W	- circu DE 9,1 RACTURE, 2000 ga 3000 ga 3000 ga ater - Bbl. 294	Ilated FUBING REC PTH SET 514' CEMENT SC JNT AND KI al. 28% al. 15% al. 3% Well Statu Pumpi Pr - Bbl. 294	AMOUNT PULLE none none none PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid Ing Gas-Oil Ratio 414 Il Gravity – API (Corr.)
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production 6-14-72 Date of Test 6-21-72 Flow Tubing Press. 	48# 24 & 32 17# TOP (Interval, size a 84'-92' W Proc Proc Proc Proc Proc Proc Proc Proc Sold, used for f ination Ref	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM and number) w/2 JSPF duction Method (Flow mping 4 Choke Size -0- ure Calculated 2 Hour Rate fuel, vented, etc.)	H SET H 2' 15' 03' SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 000 000 000 000 000 000 000 0	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) Gas - MC 236 ACF W 6	- circu DE 9,1 RACTURE, AMOI 1000 gz 2000 gz 3000 gz 3000 gz ater - Bbl. 294 Tes	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI a1. 28% a1. 3% Well State Pumpi PT - Bbl. 294 O1 t Witnessed T. MY.	AMOUNT PULLE none norê norê none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid Gas-Oil Ratio 414 Il Gravity - API (Corr.) By
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production 6-14-72 Date of Test 6-21-72 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments C-104, Incl	48# 24 & 32 17# TOP (Interval, size a 84'-92' W Proc Proc Proc Proc Proc Pi Hours Tested 24 Casing Press (Sold, used for f ination Rest	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM and number) x/2 JSPF duction Method (Fla mping 4 Choke Size -0- ure Calculated 2 Hour Rate fuel, vented, etc.)	H SET H 2' 15' 03' SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 000 000 000 000 000 000 000 0	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) Gas - MC 236 ACF W 6	- circu DE 9,1 RACTURE, AMOI 1000 gz 2000 gz 3000 gz 3000 gz ater - Bbl. 294 Tes	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI a1. 28% a1. 3% Well State Pumpi PT - Bbl. 294 O1 t Witnessed T. MY.	AMOUNT PULLE none norê norê none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid Gas-Oil Ratio 414 Il Gravity - API (Corr.) By
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 39. SIZE 31. Perforation Record 9,674 ¹ -78 ¹ , 33. Date First Production 6-14-72 Date of Test 6-21-72 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachments C-104, Incl	48# 24 & 32 17# TOP (Interval, size a 84'-92' W Proc Proc Proc Proc Proc Pi Hours Tested 24 Casing Press (Sold, used for f ination Rest	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM and number) x/2 JSPF duction Method (Fla mping 4 Choke Size -0- ure Calculated 2 Hour Rate fuel, vented, etc.)	H SET H 2' 15' 03' SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO PRO PRO PRO PRO PRO PRO PRO	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 000 000 000 000 000 000 000 0	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) Gas - MC 236 ACF W 6	- circu DE 9,1 RACTURE, AMOI 1000 gz 2000 gz 3000 gz 3000 gz ater - Bbl. 294 Tes	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI a1. 28% a1. 3% Well State Pumpi PT - Bbl. 294 O1 t Witnessed T. MY.	AMOUNT PULLE none norê norê none CORD PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid Gas-Oil Ratio 414 Il Gravity - API (Corr.) By
CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record 9,674'-78', 9,674'-78', 13. Date First Production 6-14-72 Date of Test 6-21-72 Flow Tubing Press. 14. Disposition of Gas Vented 15. List of Attachments C-104. Incl	48# 24 & 32 17# TOP (Interval, size a 84'-92' W Proc Proc Proc Proc Proc Pi Hours Tested 24 Casing Press (Sold, used for f ination Rest	B./FT. DEPT 38 24 4,0 9,7 LINER RECORD BOTTOM BOTTOM and number) x/2 JSPF duction Method (Fla mping 4 Choke Size -0- ure Calculated 2 Hour Rate fuel, vented, etc.)	H SET H 2' 15' 15' 03' SACKS CEMEN SACKS CEMEN "x2-3/8"tx2" SACKS CEMEN "x2-3/8"tx2" SACKS CEMEN SACKS CEMEN SACKS CEMEN "x2-3/8"tx2" SACKS CEMEN "x2-3/8"tx2" SACKS CEMEN SACKS CEMEN	OLE SIZE 17-1/2" 11 " 7-7/8" T SCREEN 32. DEPTH 9,674 9,674 DDUCTION mping - Size and OII - Bbl. 570 Gas - 1 23 copies) true and complet	CEME 350 SXS 300 SXS 200 SXS 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL -9,692' d type pump) Gas - MC 236 ACF W 6	- circu DE DE 9,1 RACTURE, AMOI 1000 ga 2000 ga 3000 ga 3000 ga 3000 ga ater - Bbl. 294 Tes	11ated FUBING REC PTH SET 514 CEMENT SC JNT AND KI a1. 28% a1. 3% Well State Pumpi PT - Bbl. 294 O1 t Witnessed T. MY.	AMOUNT PULLE none nore nore nore PACKER SET 9,614' QUEEZE, ETC. IND MATERIAL USED acid acid acid acid acid Ing Gas-Oil Ratio 414 Il Gravity - API (Corr.) By Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
					Pictured Cliffs		
т.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
					Menefee		
					Point Lookout		
					Mancos		
					Gallup		
					e Greenhorn		
					Dakota		
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	
					Todilto		
					Entrada		
т.	Abo 7,700'	T.	Bone Springs	Т.	Wingate	Т.	· · · ·
					Chinle		
					Permian		
	Cisco (Bough C) 9.688				Penn "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1830	1830	Cretaceous				
1830	2655	825	Rustler and Salado				
2655	3935	1280	Whitehorse Group				
3935	6880	2945	San Andres	h			
6880	7700	820	Tubb				
7700	8860	1160	Аbo				
8860	9326		Wolfcamp				
9326	9703	377	Pennsylvanian				
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			O.L. CORSERV	Ario: C	ÓMM.	_	HOBBS, N. M.
