

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		W. T. Hutcherson	
2. Name of Operator		9. Well No.	
Coastal States Gas Producing Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 235, Midland, Texas 79701		Vada Penn	
4. Location of Well		12. County	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Lea	
THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-7-72	6-9-72	6-14-72	4288.6 GR
19. Elev. Casinghead	4288.6 GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9,703'	-0-		Rotary Tools
			Cable Tools
			-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9,674'-9,692'			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-Neutron			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	382'	17-1/2"	350 sxs - circulated	none
8-5/8"	24 & 32#	4,015'	11 "	300 sxs	none
5-1/2"	17#	9,703'	7-7/8"	200 sxs	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	9,614'	9,614'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9,674'-78', 84'-92' w/2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9,674'-9,692'	1000 gal. 28% acid
			2000 gal. 15% acid
			3000 gal. 3% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-14-72		Pumping 4"x2-3/8"x2" Kobe Pump				Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-21-72	24	-0-	→	570	236	294	414
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	570	236	294		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	<i>J. M. Hutcherson</i>

35. List of Attachments
C-104, Inclination Report, Electric Log (2 copies)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>J. R. Howard</i>	TITLE Division Production Mgr.	DATE 6-22-72
----------------------------	--------------------------------	--------------

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3,935'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7,700'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8,860'	T. _____	T. Chinle _____	T. _____
T. Penn. 9,326'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9,688'	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1830	1830	Cretaceous				
1830	2655	825	Rustler and Salado				
2655	3935	1280	Whitehorse Group				
3935	6880	2945	San Andres				
6880	7700	820	Tubb				
7700	8860	1160	Abo				
8860	9326	466	Wolfcamp				
9326	9703	377	Pennsylvanian and Bough "C"				

RECEIVED

JUN 26 1972

OIL CONSERVATION COMM.

RECEIVED

JUN 26 1972

OIL CONSERVATION COMM.

RECEIVED

JUN 21 1972

OIL CONSERVATION COMM

HODGES, K. M.

RECEIVED

JUN 26 1972

OIL CONSERVATION COMM.

~~HOBBS, N. M.~~