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DISTRIBUTION	NEW	MEXICO OIL CONSE		Form C-101				
SANTAFE					Revised 1-1-6	5		
FILE					5A. Indicate	Type of Lease		
U.S.G.S.					STATE	FEE X		
LAND OFFICE				.5. State Oil	& Gas Lease No.			
OPERATOR						,		
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	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	-1	7777777		112	
1a. Type of Work					7. Unit Agree	ament Name		
DRILL X		DEEPEN	PLUG B	ACK []				
b. Type of Well	•		. 200 2	ACK	8, Farm or L	ease Name		
OIL X MELL X	отнее		SINGLE TO MULT	IPLE ZONE	W. T. Hutcherson			
2. Name of Operator					9. Well No.			
Coastal States Gas	Producing Comp	anv			1			
3. Address of Operator						dipost, or williacate		
	P. O. Box 235, Midland, Texas 79701							
A 1 12 C 191-11					Vada Pe	DII	-4-5-4.	
4. LOCATION OF WELL UNIT LETTE	ERBLoca	ATED 660 F	EET FROM THE North	LINE			1111.	
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			9800'	Penn		Rotary		
21. Lievations (Show whether DE	1		213. Drilling Contractor		22. Approx.	. Date Work will star	't	
4288.6 GR.	В	lanket	Hondo Drilling	Co.	Upon	Approval		
23.	n.	0000000 01000 110						
	PI	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17-1/2"	13-3/8"	48#	380'	35				
11''	8-5/8"	24 & 32#				Surface		
7-7/8"	5-1/2"		~	30				
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	ER PROGRAM, IF ANY.							
hereby certify that the informati	on above is true and comp	lete to the best of my k	nowledge and belief.					
~ All	لكمه	***	70			_		
Signed W From		Title Division	Production Manag	ger	Date <u>May</u>	<u>, 2, 1972 </u>		
This since for	State Use)					Part Part Control Cont	=.==-===	
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APPROVED BY	Harry	TITLE SUPLIE	VIOVIC		DATE	<u> </u>		
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OIL CONSERVATION COMM. HOBBS, N. E..

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DISTRIBUTION	NEW	MENICO OIL CONSED	O OIL CONSERVATION COMMISSION			36-67= 24117 Form C-101		
SANTA FE	NEW	MEXICO OIL CONSER	-	Form C-101 Revised 1-1-65	5			
FILE				Γ	5A. Indicate	Type of Lease		
U.S.G.S.					STATE	FEE X		
LAND OFFICE				[-	5. State Oil &	Gas Lease No.		
OPERATOR	<u> </u>			Ļ	arrive.	anarana,		
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APPLICATION Ta. Type of Work	N FUR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ement Name		
			PLUG B		, one name	ment franc		
b. Type of Well DRILL X		DEEPEN	8. Farm or Le	ease Name				
OIL X GAS WELL	ATUED	other Single Multiple W. T. Hutcherson						
2. Name of Operator	OTHER		ZONE L.J	ZONE CO	9. Well No.			
Coastal States Gas	Producing Comp	any			1			
3, Address of Operator					10. FM	PSICONIA (PEL)		
P. O. Box 235, Mid	land, Texas 797	01			Vada Per	nn		
4. Location of Well UNIT LETTE	rВ Loc	ated 660 fe	ET FROM THE North	LINE				
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<i>AHHHHHHH</i>	444444	HHHHHH	Proposed Depth 19	A. Formation	777777	20. Rotary or C.T.		
			9800'	Penn		Rotary		
21. Elevations (Show whether DE,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	. Date Work will start		
4288.6 GR.	B	lanket	Hondo Drilling	Co.	Upon	Approva1		
23.					_ 			
	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17-1/2"	13-3/8"	48#	380	350		Surface		
11"	8-5/8"	24 & 32#	4050'	300				
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IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC		
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY							
I hereby certify that the information	on above is true and com	plete to the best of my kn	owledge and belief.					
Ou Adlaw	will.	ma Division	Production Mana	cer	n Mar	y 2, 1972		
Signed		_ IttleDIVISION	LIOUGECTON Fland	<u>ь-, , , , , , , , , , , , , , , , , , , </u>	Date <u>May</u>	y 43 17/4		
(This space for	State Use)					4070		
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OIL CONSERVATION COMM. HOBBS, N. M.

Porm C-102 Supersedes C-138 Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Lease Well No. COASTAL STATES GAS PRODUCING COMPANY Township Ronge Section Unit Letter 9 SOUTH 34 EAST LEA Actual Footage Location of Well: 660 feet from the NORTH Producing Formation Ground Level Elev. Dedicated Acreage: 160 Penn 4288.6 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 best of my knowledge and belief. sion Production Manager Coastal States Gas Prod. Co. May 2, 1972 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 28, 1972 Registered Professional Engineer Certificate No.

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OIL CONSERVATION COMM. HOBBS, N. E..