## Hulen H. Lemon Gregg Dodd # 1 UL J, Sec 30, T9S, R33E Plugging Procedure

8 5/8" casing set at 372 ft, Cement circulated 4  $\frac{1}{2}$ " 11.6# and 10.5# casing set at 4400 ft, TOC calculated at 3172 ft Perfs 4318-4350 ft

- 1. Move in plugging rig
- 2. Pull production equipment
- 3. Run and set CIBP at 4260 ft
- 4. Cap CIBP with 35 ft of cement by dump bailer
- 5. Run tubing and tag cement plug
- 6. Displace well with gelled brine water
- 7. Pull tubing
- 8. Perf casing at 1850 ft
- 9. Run packer and tubing, set packer at 1650 ft
- 10. Squeeze perfs with 35 sack cement
- 11. WOC
- 12. Release packer
- 13. Pull tubing and packer
- 14. Tag cement plug, maximum depth 1750 ft
- 15. Weld on pull nipple and freepoint 4 1/2" casing
- 16. Cut and pull casing from 372 ft
- 17. Run tubing to 422 ft
- 18. Spot 30 sack cement plug
- 19. Pull tubing and WOC
- 20. Run tubing and tag cement plug, maximum depth 322 ft
- 21. Pull tubing to 60 ft
- 22. Circulate cement to surface
- 23. Pull tubing
- 24. Cut off well head and install PA marker
- 25. Rig dowm move out SU
- 26. Cut off anchors and clean location
- 27. Level and fill reserve pit
- 28. Remove tanks, seperator, and flow line
- 29. Level production facility site