NO. OF COPIES RECEIVED	, [	]						i	Form C-1	
DISTRIBUTION		1							Revised	
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION							Sa. Indicate	Type of Lease
ILE		WELL	COMPLET	ION OR	RECO	APLETION	REPORT	AND LOG		Gas Lease No.
I.S.G.S.		]			1				5. Sidie On (	3 Gda Eldad Hor
AND OFFICE		]			:					mmmm
PERATOR		]			•					
									7. Unit Agree	
TYPE OF WELL					:				7. Unit Agree	ement lague
	0 W		GAB WELL		0R Y 🔲 1		•		0, Farm or L	agaa bigma
TYPE OF COMPLET										
NEW WORK	. Dec		PLUG BACK	DIP		OTHER			g. Well No.	egg Dodd
Nameool Operator									9, 401 140.	1
Saxon	011 Com	pany							10 Etald m	d Pool, or Wildcat
Address of Operator									1	
	irst Nat	ional	Bank Blo	dg., Al	bilene	, Texas	79601			ying "M"
Location of Weil						-		•		
				~			1077			
IT LETTERJ	LOCATED	1977	FEET FR	DM THE S	outh	LINE AND .	19/1	FEET FROM	12. County	miiiiiii
							(11)X/11)	//////		
E East LINE OF S	<b>EC.</b> 30	<u>twp. 9</u>	S ROE.	<u>33</u> E	NMPM	IIIII	TIIXIII	IIIII	Lea	
, Date Spudded	16. Date T.D	. Reached	f			od.)   18. E	levations (DF	, <i>RKB</i> , <i>RT</i> , (	GR, etc.) 19.	Elev. Cashinghead
6-25-72	7-4-			9-15-7			4323'	and the second se		4323'
), Total Depth	21. 1	Plug Back			(f Multiple Many	Compl., Hov		als , Rota		, Cable Tools
4405'		4365						$\rightarrow$ : 0.	-4405'	
, Producing Interval(s	), of this comp	pletion - '	Top, Bottom,	Name						25. Was Directional Surv Made
										NI
4318-4350										NO as Well Cored
5. Type Electric and O	ther Logs Run	1							27. ₩	
Gamma Ray-	Neutron					<u> </u>				Yes
8.			CAS	NG RECO	RD (Repa	rt all strings				
CASING SIZE	WEIGHT		DEPTH			ESIZE	CEM	ENTING RE		AMOUNT PULLED
8-5/8''	)	37	2	12	275 s		775 5	x		
the second se	20									
4-1/2"		& 10.5			7-7	/8''		200 s		0
the second se					7-7					
the second se		& 10.5	440		7-7				×	0
4-1/2"		& 10.5		0'		/8''	30.	200 s:	X TUBING REC	0 ORD
4-1/2"		E 10.5	440				SIZE	200 s.	TUBING REC	ORD PACKER SET
4-1/2" 9.	11.6	E 10.5	440 RECORD	0'		/8''		200 s.	X TUBING REC	0 ORD
4-1/2" 9. size None	11.6	& 10.5	440 RECORD	0'		SCREEN	sızı 2''	200 s:	TUBING REC PEPTH SET 4341	ORD PACKER SET
9. size None	TOP	& 10.5	440 RECORD	O'	EMENT	5CREEN	SIZE 2 <sup>11</sup> ACID, SHOT,	200 s	TUBING REC EPTH SET 4341' CEMENT SC	ORD PACKER SET 
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326	11.6 тор (Interval, size 6-28, 433	& 10.5	440 RECORD	O'	EMENT	32.	ACID, SHOT,	200 s:	TUBING REC EPTH SET 4341' CEMENT SC OUNT AND KI	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED
9. size None	11.6 тор (Interval, size 6-28, 433	& 10.5	440 RECORD	O'	EMENT	32.	SIZE 2 <sup>11</sup> ACID, SHOT,	200 s: =	TUBING REC TUBING REC TEPTH SET 4341' E, CEMENT SC OUNT AND KI Gals 289	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326	11.6 тор (Interval, size 6-28, 433	& 10.5	440 RECORD	O'	EMENT	32.	ACID, SHOT,	200 s: =	X TUBING REC EPTH SET 4341' CEMENT SC OUNT AND KI qals 28% gals 15%	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326	11.6 тор (Interval, size 6-28, 433	& 10.5	440 RECORD	O'	EMENT	32.	ACID, SHOT,	200 s: =	X TUBING REC EPTH SET 4341' CEMENT SC OUNT AND KI qals 28% gals 15%	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326	11.6 тор (Interval, size 6-28, 433	& 10.5	440 RECORD	O'	-50 -	32. 32. DEPTH 4318	ACID, SHOT,	200 s: =	X TUBING REC EPTH SET 4341' CEMENT SC OUNT AND KI qals 28% gals 15%	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 432( .42", 38 hold	<u>тор</u> (Interval, size 6-28, 433 es.:	& 10.5	440 RECORD оттом 4336-41	0' sacks c , 4344	-50 -	32. 32. 0EPTH 4318 UCTION	ACID, SHOT, INTERVAL	200 s: =	TUBING REC DEPTH SET 4341' CEMENT SC OUNT AND KI gals 289 gals 289 gals 39	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid
4-1/2" 9. size None 4318-21, 4320 .42", 38 hold 03. Date First Production	<u>тор</u> (Interval, size 6-28, 433 es.:	& 10.5	RECORD OTTOM 4336-41 Method (Flor	0 <sup>1</sup> SACKS C , 4344	-50 - PROD	SCREEN 32. DEPTH 4318 UCTION ing - Size av	ACID, SHOT,	200 s: =	TUBING REC DEPTH SET 4341' CEMENT SC OUNT AND KI gals 289 gals 289 gals 39	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid
4-1/2" 9. SIZE None 1. Perforation Record ( 4318-21, 4320 .42", 38 hold 13. Date First Production 9-15-72	<u>тор</u> (Interval, size 6-28, 433 es.	E 10.5	RECORD OTTOM 4336-41 Method (Flor PL	0 <sup>1</sup> SACKS C , 4344 wing, gas umping	EMENT +-50 - lift, pump - 1 <sup>1</sup> / <sub>2</sub> ''	SCREEN 32. DEPTH 4318 UCTION ing - Size av Insert	ACID, SHOT, INTERVAL	200 s: FRACTURE AM: 1000 2000 3000	TUBING REC DEPTH SET 4341' CEMENT SC OUNT AND KI gals 289 gals 289 gals 39	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid 6 acid 6 acid 6 acid
4-1/2" 9. 512E None 1. Perforation Record ( 4318-21, 4320 .42", 38 hold 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	11.6 TOP (Interval, size 6-28, 433 es P Hours Teste	E 10.5	RECORD OTTOM 4336-41 Method (Flor	0 <sup>1</sup> SACKS C , 4344	EMENT +-50 - life, pump - 1 <sup>1</sup> / <sub>2</sub> <sup>11</sup>	32. DEPTH 4318 UCTION ing - Size av Insert O(1) - Bbl.	ACID, SHOT, INTERVAL -4350'	200 s: =	TUBING REC TUBING REC TEPTH SET 4341' E, CEMENT SC OUNT AND KI gals 289 gals 159 gals 39 Well State	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED (acid (acid (acid (acid (acid (acid (acid (baci
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326 .42", 38 hold 3. Date First Production 9-15-72 Date of Test 9-16-72	11.6 TOP (Interval, size 6-28, 432 es P Hours Teste 24	E 10.5	RECORD OTTOM berj 4336-41 Method (Flor PL Choke Size -	0 <sup>1</sup> SACKS C , 4344 wing, gas imp i ng Prod'n. Test P	PROD lift, pump - 1 <sup>1</sup> / <sub>2</sub> <sup>11</sup>	32. SCREEN 32. DEPTH 4318 UCTION ing - Size av Insert Oil - Bbl. 30	ACID, SHOT, INTERVAL -4350' d type pump) Gas - N TS	200 s: FRACTURE AM: 1000 2000 3000	TUBING REC TUBING REC TEPTH SET 4341' E, CEMENT SC OUNT AND KI gals 289 gals 159 gals 159 gals 39 Well State Dier – Bbl. 20	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED (acid (a
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326 .42", 38 hold 3. pate First Production 9-15-72 pate of Test 9-16-72	11.6 TOP (Interval, size 6-28, 433 es P Hours Teste	E 10.5	RECORD OTTOM 4336-41 Method (Flor PL	0 <sup>1</sup> SACKS C , 4344 wing, gas imp i ng Prod'n. Test P	PROD lift, pump - $1\frac{1}{2}$ For veriod Bbl.	SCREEN SCREEN 32. DEPTH 4318 UCTION ing - Size av Insert Out - Bbl. 30 Gas -	ACID, SHOT, INTERVAL -4350' d type pump) Gas - M TS	200 s: FRACTURE AM 1000 2000 3000 CF W STM Water – Bbl	TUBING REC EPTH SET 4341' CEMENT SC OUNT AND KI gals 28% gals 15% gals 3% Well State Deter – Bbl. 20	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid 6 acid 7 acid 6 acid 6 acid 1 Gravity – API (Corr.)
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326 .42", 38 hold 3. Date First Production 9-15-72 Date of Test 9-16-72 Tow Tubing Press.	11.6 TOP (Interval, size 6-28, 432 es P Hours Teste 24 Casing Pre-	E 10.5 LINER B and numb 31-34, roduction seure	RECORD OTTOM OTTOM 4336-41 Method (Flow Pu Choke Size	0 <sup>1</sup> SACKS C , 4344 wing, gas imp i ng Prod'n. Test P	PROD lift, pump - 1 <sup>1</sup> / <sub>2</sub> <sup>11</sup>	SCREEN SCREEN 32. DEPTH 4318 UCTION ing - Size av Insert Out - Bbl. 30 Gas -	ACID, SHOT, INTERVAL -4350' d type pump) Gas - N TS	200 s: FRACTURE FRACTURE AM 1000 2000 3000 CF W STM Water – Bbl 20	TUBING REC EPTH SET 4341' CEMENT SC OUNT AND KI gals 28% gals 15% gals 3% Well State Deter – Bbl. 20	0 PACKER SET PACKER SET  DUEEZE, ETC. ND MATERIAL USED () acid ()
4-1/2" 9. size None 1. Perforation Record ( 4318-21, 4326 .42", 38 hold 03. Date First Production 9-15-72 Date of Test 9-16-72 Flow Tubing Press.	11.6 TOP (Interval, size 6-28, 432 es P Hours Teste 24 Casing Pre-	E 10.5 LINER B and numb 31-34, roduction d C ssure F fuel, ver	H40 RECORD OTTOM H336-41 Method (Flor Pu Choke Size - Calculated 24 four Rate	0 <sup>1</sup> SACKS C , 4344 wing, gas imp i ng Prod'n. Test P	PROD lift, pump - $1\frac{1}{2}$ For veriod Bbl.	SCREEN SCREEN 32. DEPTH 4318 UCTION ing - Size av Insert Out - Bbl. 30 Gas -	ACID, SHOT, INTERVAL -4350' d type pump) Gas - M TS	200 s: FRACTURE FRACTURE AM 1000 2000 3000 CF W STM Water – Bbl 20	X TUBING REC TUBING REC TEPTH SET 4341' 4341' E, CEMENT SC OUNT AND KI gals 28% gals 15% gals 15% gals 3% Weil Statu Statu 20 . OI est Witnessed	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid 6 acid 7 of Shut-in) Producing Gas-OII Ratio  1 Gravity - API (Corr.) 21.6
4-1/2" 9. 512E None 1. Perforation Record ( 4318-21, 432( .42", 38 hold 13. Date First Production 9-15-72 Date of Test 9-16-72 Flow Tubing Press. 	TOP (Interval, size 6-28, 432 es. P Hours Teste 24 Casing Prev  (Sold, used fo	E 10.5 LINER B and numb 31-34, roduction seure	H40 RECORD OTTOM H336-41 Method (Flor Pu Choke Size - Calculated 24 four Rate	0 <sup>1</sup> SACKS C , 4344 wing, gas imp i ng Prod'n. Test P	PROD lift, pump - $1\frac{1}{2}$ For veriod Bbl.	SCREEN SCREEN 32. DEPTH 4318 UCTION ing - Size av Insert Out - Bbl. 30 Gas -	ACID, SHOT, INTERVAL -4350' d type pump) Gas - M TS	200 s: FRACTURE FRACTURE AM 1000 2000 3000 CF W STM Water – Bbl 20	X TUBING REC TUBING REC TEPTH SET 4341' 4341' E, CEMENT SC OUNT AND KI gals 28% gals 15% gals 15% gals 3% Weil Statu Statu 20 . OI est Witnessed	0 PACKER SET PACKER SET  DUEEZE, ETC. ND MATERIAL USED () acid ()
4-1/2" 9. 512E None 4318-21, 4326 4318-21, 4326 .42", 38 hold 13. Date First Production 9-15-72 Date of Test 9-16-72 Flow Tubing Press. 	TOP (Interval, size 6-28, 432 es. P Hours Teste 24 Casing Prev  (Sold, used fo	E 10.5 LINER and numb 31-34, roduction ad C seure C F r fuel, ver Ven	A440 RECORD OTTOM A336-41 Method (Flor PL Choke Size 	01 SACKS C , 4344 wing, gas imp i ng Prod'n. Test P	EMENT H-50 - Iift, pump $-1\frac{1}{2}$ Prod Iift, 30	SCREEN 32. DEPTH 4318 UCTION Insert OII – Bbl. 30 Gas – T	ACID, SHOT, INTERVAL -4350' d type pump) Gas - M TS	200 s: FRACTURE FRACTURE AM 1000 2000 3000 CF W STM Water – Bbl 20	X TUBING REC TUBING REC TEPTH SET 4341' 4341' E, CEMENT SC OUNT AND KI gals 28% gals 15% gals 15% gals 3% Weil Statu Statu 20 . OI est Witnessed	O ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED (acid (a
$4-1/2^{11}$ 19. SIZE NONE 11. Perforation Record ( 4318-21, 4326 .42 <sup>11</sup> , 38 hold 13. Date First Production 9-15-72 Date of Test 9-16-72 Flow Tubing Press.  34. Disposition of Gas	TOP TOP (Interval, size 6-28, 432 es. P Hours Teste 24 Casing Pre-  (Sold, used fo	E 10.5 LINER and numb 31-34, roduction d C soure f fuel, ven Ven	RECORD OTTOM A336-41 Method (Flor PL Choke Size 	01 SACKS C , 4344 wing, gas imp i ng Prod'n. Test P 	PROD lift, pump - 1 <sup>1</sup> 2 <sup>11</sup> For eriod Bbl. 30	32. DEPTH 4318 UCTION ing - Size av Insert 011 - Bbl. 30 Gas - T	SIZE 2 <sup>11</sup> ACID, SHOT, INTERVAL -4350 <sup>1</sup> d type pump) Gas - N TS MCF STM	200 s: FRACTURE AM: 1000 2000 3000 3000 CF W: STM Water – Bbl 20 T	X TUBING REC TUBING REC TUB	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid 6 acid 7 roducing Gas-Oil Ratio  1 Gravity - API (Corr.) 21.6 By h Pate
4-1/2" 9. 512E None 11. Perforation Record of 4318-21, 4326 .42", 38 hold 13. Date First Production 9-15-72 Date of Test 9-16-72 Flow Tubing Press.  34. Disposition of Gas 35. List of Attachments	TOP (Interval, size 6-28, 432 es. P Hours Teste 24 Casing Prev  (Sold, used fo	E 10.5 LINER and numb 31-34, roduction d C soure f fuel, ven Ven	RECORD OTTOM A336-41 Method (Flor PL Choke Size 	01 SACKS C , 4344 wing, gas imp i ng Prod'n. Test P 	PROD lift, pump - 1 <sup>1</sup> 2 <sup>11</sup> For eriod Bbl. 30	32. DEPTH 4318 UCTION ing - Size av Insert 011 - Bbl. 30 Gas - T	SIZE 2 <sup>11</sup> ACID, SHOT, INTERVAL -4350 <sup>1</sup> d type pump) Gas - N TS MCF STM	200 s: FRACTURE AM: 1000 2000 3000 3000 CF W: STM Water – Bbl 20 T	X TUBING REC TUBING REC TEPTH SET 4341' 4341' E, CEMENT SC OUNT AND KI gals 28% gals 15% gals 15% gals 3% Weil Statu Statu 20 . OI est Witnessed	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid 6 acid 7 roducing Gas-Oil Ratio  1 Gravity - API (Corr.) 21.6 By h Pate
4-1/2" 9. 512E None 1. Perforation Record ( 4318-21, 432( .42", 38 hold 3. Date First Production 9-15-72 Date of Test 9-16-72 Flow Tubing Press.  14. Disposition of Gas	TOP TOP (Interval, size 6-28, 432 es. P Hours Teste 24 Casing Pre-  (Sold, used fo	E 10.5 LINER and numb 31-34, roduction d C soure f fuel, ven Ven	A440 RECORD OTTOM Der) 4336-41 Method (Flor PL Choke Size - Calculated 24 dowr Rate - Calculated 24 dowr Rate - Calculated 24 dowr Rate	01 SACKS C , 4344 wing, gas imp i ng Prod'n. Test P 	PROD lift. pump - 1211 . For eriod Bbl. 30	SCREEN 32. DEPTH 4318 UCTION ing - Size ar Insert OII - Bbl. 30 Gas - T g as and completed	SIZE 2 <sup>11</sup> ACID, SHOT, INTERVAL -4350 <sup>1</sup> d type pump) Gas - N TS MCF STM	200 s: FRACTURE AM: 1000 2000 3000 3000 CF Wi STM Water – Bbl 200 T 0 f my knowl	X TUBING REC TUBING REC TUB	0 ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED 6 acid 6 acid 6 acid 6 acid 7 roducing Gas-Oil Ratio  1 Gravity - API (Corr.) 21.6 By h Pate

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#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestem New Mexico

Т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	т.	Penn. "B"
т.	Salt	Т.	Strawn	т.	Kirtland-Fruitland	т.	Penn. "C"
В.	Sait	Т.	Atoka	T	Pictured Cliffe	m	Dama (IDH
T.	Yates2370	т.	Miss	Т.	Cliff House	Т.	Leadville
Т.	7 Rivers	Т.	Devonian	T	Menefoe	m	Madiana
Т.	Queen 2833	Т.	Silurian	т.	Point Lookout	т.	Flbert
11.	Gravburg	r	Montova	~			
Т.	San Andres3588	T.	Simpson	Т.	Gallup	T.	
т.	Glorieta	т.	МсКее	Bar	se Greenhorn	in in its in the second s	Georgito
т.	Paddock	т.	Ellenburger	т Т	Dakota	т. Т	
<b>T.</b> .	Blinebry	т.	Gr. Wash	T	Morrison	л. т	
т.	Тирр	т.	Granite	л. т	Todilto	1. m	
т.	Drinkard	T.	Delaware Sand	1. T	Entreda	1.	·
Т.	Abo	T	Bone Springe	1. ~	Wingate	Т. —	
Т.	Wolfcamp	т. Т	Done opiniga	1. m	wingate	Т.	
т	Penn	**		т.	Chinle	Т.	
T	Cisco (Bough C)	1. T		Т.	Permian		
-					Penn "A''	T	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness ' in Feet	Formation
					•		CONSERVATION CONMENT