

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Gregg Dodd									
2. Name of Operator Saxon Oil Company						9. Well No. 1									
3. Address of Operator 600 First National Bank Bldg., Abilene, Texas 79601						10. Field and Pool, or Wildcat Flying "M"									
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1977</u> FEET FROM THE <u>South</u> LINE AND <u>1977</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM						12. County Lea									
15. Date Spudded 6-25-72		16. Date T.D. Reached 7-4-72		17. Date Compl. (Ready to Prod.) 9-15-72		18. Elevations (DF, RKB, RT, GR, etc.) 4323' Gr		19. Elev. Casinghead 4323'							
20. Total Depth 4405'		21. Plug Back T.D. 4365'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-4405'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 4318-4350' - San Andres								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Gamma Ray-Neutron								27. Was Well Cored Yes							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		20		372		12 1/4"		275 SX		0					
4-1/2"		11.6 & 10.5		4400'		7-7/8"		200 SX		0					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										2"		4341'		--	
31. Perforation Record (Interval, size and number) 4318-21, 4326-28, 4331-34, 4336-41, 4344-50 - .42", 38 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4318-4350'		1000 gals 28% acid			
												2000 gals 15% acid			
												3000 gals 3% acid			
33. PRODUCTION															
Date First Production 9-15-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Insert								Well Status (Prod. or Shut-in) Producing					
Date of Test 9-16-72		Hours Tested 24		Choke Size -		Prod'n. For Test Period →		Oil - Bbl. 30		Gas - MCF TSTM		Water - Bbl. 20		Gas - Oil Ratio --	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate →		Oil - Bbl. 30		Gas - MCF TSTM		Water - Bbl. 20		Oil Gravity - API (Corr.) 21.6			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Dean Pate			
35. List of Attachments Gamma Ray-Neutron Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>John R. O'Leary</u> TITLE <u>Petroleum Engineer</u> DATE <u>10-5-72</u>															

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2370	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2833	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3588	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

OCT 16 1972

OIL CONSERVATION COMMISSION

HOUSTON, TEXAS