DIE CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND ប.**s**.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Saxon Oil Company Address 600 First National Bank Bldg., Abilene, Texas 79601 Reason(s) for filing (Check proper box) Other (Please explain) THIS WELL HAS BEEN PLACED IN THE POOL [x]New Well Change in Transporter of: D. I ATED BELCW IF YOU DO NOT CONCUR Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate Y THIS OFFICE CASINGFOLD GAS MUST NOT BE If change of ownership give name and address of previous owner AN EXCEPTION TO R-4070 UNLESS Pool Name, Including Formation II. DESCRIPTION OF WELL AND LEASE Lease No. -4423 Flying "M" -San Andres Gregg Dodd Fee Location 1977 Feet From The South Line and 1977 East 30 98 33E Township Range Line of Section County Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas P. 0. Box 1183, Houston, Texas 7700] Address (Give address to which approved copy of this form is to be sent) or Dry Gas P.ge. Unit Sec. Twp. Is gas actually connected? When If well produces oil or liquids,

30 98 give location of tanks. 33E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ggs Well New Well Workover Plug Back | Same Restv. Diff. Restv. Designate Type of Completion -(X)· X Date Compl. Ready to Prod. Total Depth 44051 43651 9-15-72 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation 4341 4323' Gr San Andres 43181 Perforations Depth Casing Shoe 4400' 4318-43501 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 8-5/8" <u> 372 i</u> 275 12-1/4" 4-1/2" 44001 200 7-7/8''

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WEIL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9 - 15-72	9-16-72	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
50 Bbls.	30	20	TSTM

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is the and complete to the best of my knowledge and belief.

(Signature)
etroleum Engineer
(Title)
10-5-72

OIL CONSERVATION COMMISSION

APPROVED OCT 10 1972

BY

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM. HOSES, N. M.