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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  | 7. Unit Agreement Name                       |
| 2. Name of Operator<br>Saxon Oil Company   |  | 8. Farm or Lease Name<br>Gregg Dodd          |
| 3. Address of Operator<br>600 First National Bank Building, Abilene, Texas 79601   |  | 9. Well No.<br>1                             |
| 4. Location of Well<br>UNIT LETTER <u>J</u> <u>1977</u> FEET FROM THE <u>South</u> LINE AND <u>1977</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Flying "M" |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>GR 4323'  |  | 12. County<br>Lea                            |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 3:00 p.m. 6-25-72.

8-5/8" 20# casing set at 372' and cemented with 275 sacks Class C cement with 2% CaCl. Cement circulated. Waited on cement 8 hrs. Tested with rig pump to 1000 psig. No pressure drop in 30 minutes.

4-1/2" 11.6# and 10.5# casing set at 4400' and cemented with 200 sacks Pozmix cement with 2% gel and 8# salt per sack. Top of cement calculated to be at 3172'. Waited on cement 48 hrs. Tested with pump truck to 1500 psig. No pressure drop in 30 minutes.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Ramsey TITLE Petroleum Engineer DATE July 14, 1972

PROVED BY Joe D. Ramsey TITLE Dist. 1, Supv. DATE JUL 21 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 20 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

JUL 17 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.